

Transportadora de Gas Internacional SA ESP
Independent external auditor report

Limited assurance report of the independent external auditor on the 2020 Sustainability Report of Transportadora de Gas Internacional SA ESP to the year ended December 31, 2020



Independent Limited Assurance Report on the 2020 Sustainability Report of Transportadora de Gas Internacional SA ESP to the year ended December 31, 2020

To the General Assembly of Shareholders, and
Management and Administration of Transportadora de Gas Internacional SA ESP.
Independent Limited Assurance Report

March 30, 2021

We have carried out limited assurance work on the sustainability information (hereinafter, identified sustainability information) detailed below included in the 2020 Sustainability Report (hereinafter, the 20SR), to the year ended December 31, 2020 (hereinafter, the year under review). This assurance was made by a multidisciplinary team that includes auditors and experts in sustainability.

Identified sustainability information

- a. Below, it is listed the identified sustainability information from the performance indicators included in the 20SR of the Transportadora de Gas Internacional SA ESP (hereinafter, the Company) issued by the Administration in its website¹:
 - i. Indicator GRI 201-1 Direct economic value generated and distributed.
 - ii. Indicator GRI 205-2 Communication and training on anti-corruption policies and procedures.
 - iii. Indicator GRI 302-1 Energy consumption within the organization.
 - iv. Indicator GRI 303-3 Water extraction (v.2018).
 - v. Indicator GRI 305-1 Direct GHG emissions (scope 1).
 - vi. Indicator GRI 305-2 Indirect GHG emissions when generating energy (scope 2).
 - vii. Indicator GRI 403-9 Occupational injury (v.2018).
 - viii. Indicator GRI 403-10 Occupational ailments and diseases (v.2018).
 - ix. Indicator GRI 404-1 Average training hours per year per employee.
 - x. Indicator GRI 306-4 Waste not destined for disposal (v. 2020).
 - xi. Indicator GRI 306-5 Waste destined for disposal (v. 2020).
 - xii. Indicator GRI 204-1 Proportion of expenditure in local suppliers.
 - xiii. Indicator GRI 203-1 Investments in infrastructure and supported services.
 - xiv. Indicator GRI 415-1 Contribution to parties and/or political representatives.
 - xv. Indicator GRI 412-2 Training of employees in human rights policies or procedures.
 - xvi. Own indicator on Prevalence of Deaths due to Covid.
 - xvii. Own indicator on Continuity of service.
 - xviii. Own indicator on Quality of service.

¹ Maintenance and integrity of the Transportadora de Gas Internacional website (<https://www.tgi.com.co>) and its repository of the 2020 Sustainability Report is responsibility of the Administration of the Company. The work carried out by PwC does not include the consideration of these activities and, accordingly, PwC does not accept responsibility regarding any difference between the information presented in such website and the identified sustainability information from the Report issued by the Administration of the Company on which this assurance took place and the conclusion was issued.



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- b. The declaration of the Company included in the 20SR regarding its submission pursuant to the «Essential» option of the 2016 Global Reporting Initiative (GRI) Standards.

Our limited assurance was only made with respect to the identified sustainability information that responds to the criteria described in Annex I, to the year ended December 31, 2020. We have not made any procedure for previous periods, projections and future goals, or any other element included in the 20SR, and, therefore, we did not express a conclusion on the matter.

Criteria

The criteria used by the Company to prepare the identified sustainability information, subject to limited assurance, were established in accordance with the terms and conditions set forth in the GRI Standards, along with the formalized procedures that, in relation to these indicators, the Administration defined as a complement to GRI, which are detailed in the Annex I.

Responsibility of the Administration for the identified sustainability information

The Company's Administration is responsible for the preparation and presentation of the identified sustainability information, in accordance with the criteria presented in the attached Annex I. This responsibility includes the design, implementation, and maintenance of the internal control relevant to the preparation and presentation of the identified sustainability information so that it is free from material errors due to fraud or error.

Inherent Limitations

Without qualifying our conclusion, we draw attention to the fact that:

- i. Non-financial information is subject to more inherent limitations than financial information, given both the nature and methods used to determine, calculate, sample, or estimate such information. Qualitative interpretations on the relevance, materiality, and accuracy of the information are subject to judgments and individual assumptions.
- ii. Our assurance does not have information from previous years to the 20SR related to projections and future goals, nor with the Company's financial information for the year under review, unless otherwise stated in the attached Annex I. We have not made any work outside the agreed scope and, therefore, our conclusion is restricted to the identified sustainability information that responds to the assurance criteria described in Annex I.



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- iii. In the absence of a significant set of defined criteria to assess the non-financial information, different but acceptable methods and measures are allowed, which can affect the comparability with other organizations. Additionally, the measurement of Greenhouse Gas (GHG) has an inherent uncertainty given the lack of total scientific knowledge to determine the emission factors and the evaluation methods to combine the emissions of different gases.

Our independence and quality control

We have complied with the ethical and independence requirements of the Code of Ethics for Certified Public Accountants issued by *International Ethics Standard Board for Accountants*, which is based on the principles of Integrity, Objectivity, Professional Competence and Due Care, Confidentiality, and Professional Behavior.

Our Company applies the *International Standard on Quality Control 1* and, therefore, maintains a comprehensive quality control system that includes documented policies and procedures related to the compliance of ethical requirements, professional standards, and requirements of applicable laws and regulations.

Responsibility of PwC

Our responsibility is to express a conclusion of limited assurance on the identified sustainability information based on the procedures that we have carried out and the evidence we have obtained. We carried out our work of limited assurance in agreement with the «International Standard for Assurance Engagements (ISAE), different from audits or reviews of historical financial information ISAE 3000—*Revised* issued by the *International Auditing and Assurance Standards Board*. This standard requires us to plan and obtain the limited assurance about whether the identified sustainability information is free of material errors.

A work in limited assurance implies to evaluate what is appropriate in the circumstances when the criteria is used by the Company as a basis to prepare the identified sustainability information; evaluating the risks of material errors due to fraud or error; responding to the risks evaluated according to what is necessary in each circumstance; and evaluating the general presentation of this information. The scope of limited assurance work is substantially less than that of reasonable assurance work in relation to both risk assessment procedures, including an understanding of the internal control, as well as with the procedures made in response to the risks assessed.



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The developed procedures were made based on our professional judgment and included inquiries, observation of the processes developed, document inspection, and reconciliation of the respective supports. Additionally, the disclosure and presentation of the identified sustainability information was considered. Given the work circumstances, we made the following procedures among others:

- a. Understanding of the tools used to generate, add, and report the identified sustainability information by means of virtual inquiries to the people in charge of the related processes.
- b. Limited substantive tests, on a random selective basis of the sustainability information identified by the Company, to determine the indicators subject to limited assurance and to verify that the data has been adequately measured, registered, compiled, and informed through:
 - i. Inspection of policies and procedures established by the Company.
 - ii. Inspection of support documents of internal and external origin.
 - iii. Arithmetic calculations in agreement with formulas previously defined in the reporting criteria presented in the Annex I.
 - iv. Comparison of the contents presented by the Administration in its 20SR with what is established in this regard in the «Essential» option of GRI Standards (2016).

Procedures for collecting evidence for a limited assurance work vary in nature and extension as opposed to those for a reasonable assurance work. Thus, the assurance level obtained in a limited assurance work is substantially lower than that obtained in a reasonable assurance work. Therefore, we did not express a conclusion of reasonable assurance as to whether the Company's identified sustainability information has been prepared in all material aspects, in accordance with the criteria detailed in Annex I.

We consider that the evidence obtained is sufficient and appropriate in providing a base for our limited assurance conclusion.



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Conclusion of limited assurance

Based on the procedures that we have made and the evidence that we have obtained:

1. We are not aware of any material adjustments required for the performance indicators included in the 20SR, so that they respond to the assurance criteria described in the Annex I.
2. Nothing has caught our attention to suggest that the Company's statement included in 20SR regarding its filing pursuant to the «Essential» option of the 2016 GRI Standards is not reasonably presented, in all material aspects, in agreement with the described assurance criteria in Annex I.

Restrictions of use and distribution

This report, including the conclusion, has been prepared solely so that the Company's Administration presents it to the Management and General Assembly of Shareholders of Transportadora de Gas Internacional SA ESP to report its performance and activities in the 20SR. We authorized the publication of this report within the 2020 Sustainability Report. To the extent permitted by law, we do not accept or assume responsibility for our work or for this report to third parties other than the Company's Administration, Management, and General Assembly of Shareholders of Transportadora de Gas Internacional SA ESP, except under the terms specifically agreed upon and with our prior written knowledge.

A handwritten signature in black ink, appearing to read 'DH', is written over a horizontal line.

Diego Henao González
Professional License No. 20732-T
Partner PricewaterhouseCoopers AG SAS

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Economic value distributed</p> <p>This value includes the following concepts:</p> <ul style="list-style-type: none"> Operating costs: It corresponds to the figure expressed in Colombian pesos (COP) of the operating costs excluding depreciations, amortizations, taxes, and contributions within the operation, payment of wages to employees, group life insurance, and relations with the community. This information is calculated as follows: $\text{Operational costs} = \text{cost of sales} - \text{personal services operation} - \text{depreciation} - \text{amortization} - \text{taxes operation} - \text{group life insurance} - \text{investment in the community}$ <p>Where:</p> <ul style="list-style-type: none"> Cost of sales: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Cost of Sales» section STATEMENTS OF INCOME AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD JANUARY 1st TO DECEMBER 31st OF 2020 AND 2019, taken from the document https://www.grupoenergiabogota.com/investors/financial-information/statements-financial/tqi Personal services operation: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Personnel services» of Note 24 COST OF SALES of the document https://www.grupoenergiabogota.com/investors/information-financial/financialstatements/tqi Depreciation: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Depreciation» of Note 24 COST OF SALES of document https://www.grupoenergiabogota.com/inversionistas/informacion-financiera/estados-financieros/tqi 	<p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> ○ Amortization: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Amortization of intangibles» of the Note 24 COST OF SALES of the document «<u>Include public link EEFF</u>» ○ Taxes operation: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Taxes, liens and encumbrances» of the Note 24 COST OF SALES of the document https://www.grupoenergiabogota.com/investors/information-financier/statesfinanciers/tgi and «Taxes» of the Note 25 «Operating and Administration expenses» of the document https://www.grupoenergiabogota.com/inversionistas/informacion-financier/states-financieros/tgi ○ Group Life Insurance: The parametrized information of the SAP system of the account: 7560040000 - Group life insurance, presented in Colombian pesos (COP). ○ Investment in the community: It corresponds to the figure expressed in Colombian pesos (COP) under the heading «Relationships with the community—direct operations» of the Note 24 COST OF SALES of document https://www.grupoenergiabogota.com/inversionistas/informacion-financiera/estados-financieros/tgi ● Wages and benefits: They correspond to the wages and benefits of operative and administrative employees expressed in Colombian pesos (COP). This information is calculated as follows: <i>Wages and benefits = Personal services administration + Personal services operation + Group life insurance</i> 	<p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Where:</p> <ul style="list-style-type: none"> ○ Personal services administration: The «Personal» heading section STATEMENTS OF INCOME AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD JANUARY 1st TO DECEMBER 31st OF 2020 AND 2019, taken from the document https://www.grupoenergiabogota.com/inversionistas/informacion-financier/states-financieros/tgi ○ Personal services operation: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Personnel services» of the Note 24 COST OF SALES of the document «<u>Consolidated Financial Statements for the years ended December 31, 2020, and 2019 and Statutory Auditor' s Report</u>» ○ Group Life Insurance: The parametrized information of the SAP system of the account: 7560040000—Group life insurance, presented in Colombian pesos (COP) ● Payments of interests: It corresponds to the payment of interests and the financial cost of the reporting company expressed in Colombian pesos (COP). This information is calculated as follows: <ul style="list-style-type: none"> $\text{Payments of interests} = \text{financial costs} - \text{amortized cost}$ <p>Where:</p> <ul style="list-style-type: none"> ○ Financial costs: The heading «Financial cost» section STATEMENTS OF INCOME AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD JANUARY 1st TO DECEMBER 31st OF 2012 AND 2019, taken from the document 	✓

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>https://www.grupoenergiabogota.com/inversionistas/informacion-financiera/estados-financieros/tgi</p> <ul style="list-style-type: none"> ○ Amortized cost: The parametrized SAP system information of the account: 5801310200—Amortized cost—debt bonds, presented in Colombian pesos (COP). <ul style="list-style-type: none"> ● Dividends: It corresponds to the heading «Payment of dividends» section STATEMENTS OF INCOME AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD JANUARY 1st TO DECEMBER 31st OF 2020 AND 2019, taken from document https://www.grupoenergiabogota.com/inversionistas/informacion-financiera/estados-financieros/tgi ● Payments to the government: It corresponds to the figure expressed in Colombian pesos (COP) of the taxes, contributions, and provision of income of the reporting company. This information is calculated as follows: <ul style="list-style-type: none"> <i>Payments to the government = Provision for income taxes + Taxes operation</i> <p>Where:</p> <ul style="list-style-type: none"> ○ Provision for income taxes: The headings «Taxes» and INCOME TAX—Current section STATEMENTS OF INCOME AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD JANUARY 1st TO DECEMBER 31st OF 2020 AND 2019, taken from the document https://www.grupoenergiabogota.com/inversionistas/informacion-financiera/estados-financieros/tgi ○ Taxes operation: It corresponds to the figure expressed in Colombian pesos (COP) of the heading «Taxes, liens and encumbrances» of Note 24 COST OF SALES of the document https://www.grupoenergiabogota.com/investors/information-financial/financialstatements/tgi 	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> ● Investments in the community: It corresponds to the figure expressed in Colombian pesos (COP) of the investments in the community made by the Sustainable Development Management. This information is calculated as follows: <p style="text-align: center;"><i>Investments in the community = OPEX investment in community + CAPEX investment in community</i></p> Where: <ul style="list-style-type: none"> ○ OPEX investment in community: It corresponds to the figure expressed in Colombian pesos (COP) under the heading «Relationships with the community—direct operations» of the Note 24 COST OF SALES of document https://www.grupoenergiabogota.com/inversionistas/informacion-financiera/estados-financieros/tgi ○ CAPEX investment in community: The parametrized information of the SAP system from the following internal CAPEX orders <ul style="list-style-type: none"> ✓ 1006809 ✓ 1006810 ✓ 1006811 ✓ 1006855 ✓ 1006933 ✓ 1006934 ✓ 1007177 <p>Economic value retained</p> <p>This number corresponds to the difference between the direct economic value generated and the economic value distributed, expressed in Colombian pesos (COP).</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Financial Planning Management, the Accounting Management, and Sustainable Development Management; the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	
<p>GRI 203-1 Investments in infrastructure and supported services</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 203-1 Investments in infrastructures and services supported for TGI, in the period from January 01 to December 31, 2020 (hereinafter in criterion, year of report). It took as a source the provisions of page 7, of GRI 204 Content: acquisition practices (2016), GRI Standards (2016), and in line with the procedures established by the Company's Administration as presented below:</p> <ol style="list-style-type: none"> 1. The development degree of the significant investments in infrastructure and public support services: They are defined as the expenses in COP made during January 01 to December 31, 2020, to the counterparts of the agreements or contractors with whom TGI signed a contract for the execution of the projects framed in the 6 programs of the Social Management Plan, excluding those projects that do not correspond to infrastructure and public support services. The information is consolidated in the Excel sheet «Agreements' follow up matrix _SGS_January_2021 (002)». 2. The current or anticipated impacts in the communities and the local economies, including the positive and negative ones when needed: corresponds to the total beneficiaries of investments in infrastructure and support services. The information is consolidated in the Excel sheet «Agreements' follow up matrix _SGS_January_2021 (002)». 3. Investments are commercial arrangements validated by an agreement/contract. <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Sustainable Development</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Management and the Accounting Management; to the validation based on samples of the expenses incurred registered in the archive's sources and the recalculation of the established formulas in the criterion based on the information included in those sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	✓
<p>GRI 204-1 Proportion of expenditure in local suppliers.</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 204-1 Proportion of expenditure in local suppliers for Transportadora de Gas Internacional SA ESP, in the period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). It took as a source the provisions of page 7 of GRI 204 Content: acquisition practices (2016), GRI Standards (2016), and in line with the procedures established by the Company's Administration as presented below:</p> <p>a. Percentage of the budget for acquisitions of locations with significant operations that are used in local operation suppliers (like the percentage of products and services bought locally), understanding «local» as Colombia. This information is calculated as follows</p> $\frac{\textit{Percentage of goods and services bought at the local level}}{\textit{Total cost of the goods and services bought from suppliers located in Colombia}} = \frac{\textit{Total cost of goods and services bought in the year of report}}{\textit{Total cost of goods and services bought in the year of report}}$ <p>Where:</p> <ul style="list-style-type: none"> o <u>Total cost of goods and services bought in the year of report</u>: It corresponds to the total committed value in COP of the contracts signed with suppliers in the year of report. This information is parametrized in the SAP R3 system in transaction ZRPMM14_TGI (General contract report) and it is consolidated in the Excel «Consolidated contracting 2020.xlsx». 	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> o <u>Total value of goods and services bought from suppliers located in Colombia:</u> to obtain the total committed value in COP of the signed contracts with these suppliers, filter the suppliers' NIT from the detailed Excel «Consolidated contracting 2020. xlsx». In the Unique Business Registration website (Registro Único Empresarial RUES), it is possible to validate whether the supplier is national or not by using their NIT. <p>The exchange rate corresponds to the average of the reporting period as reported by Banco de la República.</p> <ul style="list-style-type: none"> b. The definition used for «locations with significant operations» is understood as the places where TGI carries out projects or has centers that group infrastructure that makes TGI's presence visible in the regions. <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Supply Management and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
<p>GRI 205-2 Communication and training on anti-corruption policies and procedures</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 205-2 Communication and training on anti-corruption policies and procedures for Transportadora de Gas Internacional SA ESP (hereinafter in this criterion, the reporting company). Period from January 01 to December 31, 2020 (hereinafter, year of report). The source taken is the GRI Standards 205: Anticorruption (2016), page 8, including the procedures established by the Company's Management as presented below:</p> <ul style="list-style-type: none"> <p>Total number and percentage of members of the governing body that were communicated the organization's anti-corruption policies and procedures, broken down by region: It is defined as</p> $\frac{\text{Total members of the Board of Directors who received the Official Compliance Report} * 100}{\text{Total members of the Board of Directors}}$ <p>Where:</p> <ul style="list-style-type: none"> Total members of the Board of Directors (hereinafter BD) that received an explanatory video on the Program of Ethics and Compliance through an email sent by the Compliance Department. Total members of the BD: data on the Total of main members of the BD are presented in the TGI's Certificate of Existence issued by the Chamber of Commerce of Bogotá. <p>Broken down by:</p> <ul style="list-style-type: none"> Region: the members of the BD carry out their functions in Bogotá, Colombia. Additionally, the BD's substitutes are reported $\frac{\text{Total substitute members who received the Official Compliance Report} * 100}{\text{Total members of the Board of Directors}}$	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> Total substitute members of the Board of Directors (hereinafter BD) that received an explanatory video on the Program of Ethics and Compliance through an email sent by the Compliance Department. Total substitute members of the BD: data on the Total of main members of the BD are presented in the TGI's Certificate of Existence issued by the Chamber of Commerce of Bogotá. <p><u>Broken down by:</u></p> <ul style="list-style-type: none"> Region: the substitute members of the BD carry out their functions in Bogotá, Colombia. <ul style="list-style-type: none"> Total number and percentage of employees who were communicated the organization's anti-corruption policies and procedures, broken down by job category and region: it is understood as the total number of employees who received an invitation and attended the virtual training «Ethics Unites us». <p>In case an employee has not attended, it is considered acknowledged if an email notice was sent to him with the presentation about Architecture and Control, and Ethics and Fulfillment Program. Details of assistants to the course and those who did not attend is detailed in Excel 4. STRUCTURE TGI_DECEMBER 30 2020_V2.</p> <p><u>Broken down by:</u></p> <p><u>Job category:</u> It corresponds to the following categories</p> <ul style="list-style-type: none"> Senior management Middle management Adviser 	<p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> • Professional • Support <p>And it is calculated with the following formula:</p> $\frac{\text{Total number of employees per job category who received anti-corruption campaign emails}}{\text{Total number of employees per job category}} * 100$ <p><u>Region:</u> The region is understood as:</p> <ul style="list-style-type: none"> • Barrancabermeja • Valledupar • Gualanday • Buga • Manizales • Paipa • Villavicencio • Cagua- Sabana • Bogotá Headquarters <p>And it is calculated with the following formula:</p> $\frac{\text{Total number of employees per region who received anti-corruption campaign emails}}{\text{Total number of employees per region}} * 100$ <p>The total number of employees is obtained from the data downloaded to the SAP system. The information on the number of employees by region and job category is extracted from the SAP system,</p>	

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>module S_PH0_48000510 - Ad-sickle-Query, user group HR: Personnel Management (ZHC_SAPQUERY), Query REPORT OF TGI ACTIVE EMPLOYEES, from which the Excel «List of TGI employees December 2020» is extracted, which is managed by the Human Resources Subdivision.</p> <ul style="list-style-type: none"> • The total number and the percentage of business partners to whom the organization's anti-corruption policies and procedures were communicated, broken down by partner business type and region corresponds to: • Clients: it is understood from the following formula $\text{Percentage of clients who were communicated about anti-corruption policies and procedures} = \frac{\text{Total number of communicated clients}}{\text{Total number of clients}}$ <p>Where:</p> <ul style="list-style-type: none"> • Total of communicated clients: it corresponds to the number of TGI clients who received the Ethics and Compliance Program booklet sent from the Commercial Management via email by December 31, 2020. • Total of clients: it corresponds to primary market clients (producers, traders, or distributors) registered in the Commercial Gas Applications (CGA) platform and consolidated in the Excel «Active CGA directory—Balance sheet accounts publication.xlsx». <p>Itemization by region is not available for clients, thus, an omission has been made.</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> Suppliers: it is calculated with the following formula: $\text{Percentage of suppliers who were communicated about anti-corruption policies and procedures} = \frac{\text{Total number of communicated suppliers}}{\text{Total number of suppliers}}$ <p>Where:</p> <ul style="list-style-type: none"> Total of communicated suppliers: it corresponds to the total of suppliers registered in Ariba who read and accepted the Code of Ethics in 2020 Total of suppliers: it corresponds to the total of suppliers registered in 2020 consolidated in the Excel Registry of suppliers in 2020. There is no itemization by region, so it is omitted. Describe if the anti-corruption policies and procedures of the organization have been communicated to any other person or organization: the anti-corruption policies and procedures are public on the website https://www.tgi.com.co/nosotros/gobierno-ethical-and-transparency The total number and the percentage of members of the governing body who have received training on anti-corruption, broken down by region: no training on anti-corruption was given to these members The total number and the percentage of employees who were trained on anti-corruption, broken down by job category and region: it corresponds to the total number of employees who attended the virtual training on «Ethics Unites us» during the year of report. Details on the employees who completed this course are found in the Excel 4 STRUCTURE TGI_DECEMBER 30 2020_V2. <p>Broken down by:</p>	

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Job category:</p> <ul style="list-style-type: none"> • Senior management • Middle management • Adviser • Professional • Support <p>And it is calculated with the following formula:</p> $= \frac{\text{Percentage of employees trained on anti-corruption} \times \text{Total number of employees per job category who assisted to the «Ethics Unites us» *virtual training * 100}{\text{Total number of employees per job category}}$ <p>Region:</p> <ul style="list-style-type: none"> • Barrancabermeja • Valledupar • Gualanday • Buga • Manizales • Paipa • Villavicencio • Cagua- Sabana • Bogotá Headquarters <p>And it is calculated with the following formula:</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p style="text-align: center;"><i>Percentage of employees trained on anti-corruption</i></p> <p style="text-align: center;"><i>= Total number of employees per region who assisted to the «Ethics unites us» virtual training * 100</i></p> <hr style="width: 50%; margin: auto;"/> <p style="text-align: center;"><i>Total number of employees by region</i></p> <p>The total number of employees is obtained from the data downloaded to the SAP system. Information on the number of employees by region and job category is extracted from the SAP system, module S_PH0_48000510 – Ad-hoc-Query, user's group HR: Personnel Management (ZHC_SAPQUERY), Query REPORT OF TGI ACTIVE EMPLOYEES, from which the Excel «List of TGI employees December 2020» is extracted, which is managed by the Human Resources Subdivision.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Compliance Management and the Talent Management; and, to the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports' integrity, nor the existence of the phenomena that give rise to the indicator.</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>
<p>GRI 302-1 Energy consumption within the organization</p>	<p>The Company's Management included the result of indicator GRI 302-1 in its Sustainability Report (hereinafter 20SR): Energy consumption within the organization for TGI, in the period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report), based on what is established in GRI 302 content, page 6: Energy (2016) of the GRI Standards (2016), in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. The total consumption of fuels from <u>non-renewable sources</u> within the organization in joules or multiples, including the types of fuels used.</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>It corresponds to the total sum of fuels from non-renewable sources, in joules or multiples, consumed by the company, in the period from January 1 to December 31, 2020. The reporting company includes the consumption of the following fuels as part of its operations:</p> <p>Transportadora de Gas Internacional—TGI: <u>Consolidated emissions 2020 rev.xlsx - «Consolidated fuels- 2020.xlsx»</u>,</p> <ul style="list-style-type: none"> • Engine fuel burnup, gas, and firelighter. • Diesel consumption in power plants. • Diesel consumption in the Company's own vehicle. • Gas consumption in the Company's own vehicle. • Natural gas vehicle (NGV) consumption in own vehicle. • Electricity consumption in the eight (8) cities, fifteen (15) ECGs, and headquarters. <p>b. The total fuel consumption from <u>renewable sources</u> within the organization in joules or multiples, including the types of fuels used.</p> <p>It corresponds to the total sum of fuels from renewable sources, in joules or multiples, consumed by the company, in the period from January 1 to December 31, 2020.</p> <p>Transportadora de Gas Internacional—TGI: TGI has registered biogenic emissions coming from the fuel consumption of biological nature. The report takes into account biogenic emissions from palm biodiesel and anhydrous ethanol consumption, for both mobile and fixed sources, as shown below:</p> <ul style="list-style-type: none"> ○ <u>Fixed sources:</u> 	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>It corresponds to the use of palm biodiesel in emergency power plants in the cities of Barrancabermeja, Buga, and Villavicencio; and in the gas compressor stations of Vasconia, Casacara, Curumaní, Jagua del Pilar, Hato Nuevo, Puente Guillermo, Miraflores, Padua, Mariquita, San Alberto, Paratebueno, Norean, and Sabana.</p> <p>○ <u>Mobile sources:</u> It corresponds to the use of palm biodiesel in the Company's own vehicles in the cities of Barrancabermeja, Gualanday, Cogua, Villavicencio, Paipa, Valledupar, Manizales, and Buga; and in the gas compressor stations of Vasconia, Casacara, Curumaní, Jagua del Pilar, Hato Nuevo, Puente Guillermo, Miraflores, Padua, Mariquita, San Alberto, and Norean.</p> <p>It corresponds to the use of palm biodiesel in the Company's own vehicles in the cities of Barrancabermeja, Gualanday, Cogua, Villavicencio, Paipa, Valledupar, Manizales, and Buga; and in the gas compressor stations of Vasconia, Casacara, Curumaní, Jagua del Pilar, Hato Nuevo, Puente Guillermo, Miraflores, Padua, Mariquita, San Alberto, and Norean.</p> <p>c. In joules, watt/hour, or multiples, the total of:</p> <p>i. Electricity consumption</p> <p>Transportadora de Gas Internacional—TGI: It corresponds to the energy consumption from the electrical network for the locations mentioned previously, in <i>kWh</i>. Emissions from energy losses in the electricity transmission network are not included.</p> <p>ii. Heating consumption The Company does not report any heating consumption.</p> <p>iii. Cooling consumption The Company does not report any cooling consumption.</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>iv. Steam consumption The Company does not report any steam consumption.</p> <p>d. In joules, watt/hour, or multiples, the total of:</p> <p>i. Electricity sold The Company does not report any electricity sales.</p> <p>ii. Heating sold The Company does not report any heating sales.</p> <p>iii. Cooling sold The Company does not report any cooling sales.</p> <p>iv. Steam sold The Company does not report any steam sales.</p> <p>e. Total energy consumption within the organization in joules or multiples.</p> <p>It corresponds to the total sum of energy consumption within the organization in joules or multiples. This information was established with the following formula:</p> $ \begin{aligned} &\text{Total energy consumption within the organization.} \\ &= \\ &\quad \text{Non-renewable fuel consumed} \\ &\quad + \\ &\quad \text{Renewable fuel consumed} \\ &\quad + \\ &\quad \text{Electricity, heating, cooling, and steam bought for consumption} \\ &\quad + \\ &\quad \text{Self-generated electricity, heating, cooling, and steam that are not consumed} \end{aligned} $	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p style="text-align: center;">-</p> <p style="text-align: center;">Electricity, heating, cooling, and steam sold</p> <p>The reporting company set its consumption figures in Giga Joules (GJ).</p> <p>f. The standards, methodologies, assumptions, or the tools of calculation used.</p> <p>The calculation of the indicator is made with the information collected in indicators 305-1 and 305-2, considering the fuel consumption in:</p> <ul style="list-style-type: none"> • Engine fuel burnup, gas, and firelighter. • Fuels for vehicles • Emergency energy plants fuels <p><u>Gas burnup, firelighter, and fuels for City Gate burners:</u></p> <p>These measurements are made using the flowmeter in the field and are taken in situ by the job location operator, then they are consolidated by the Control Center of the Operations Management. This information is consolidated month by month in KPC for the compressing stations of:</p> <ol style="list-style-type: none"> 1. ECG Hato Nuevo 2. ECG Jagua del Pilar 3. ECG Casacara 4. ECG Curumani 5. ECG Norean 6. ECG San Alberto 7. ECG Barrancabermeja 8. ECG Vasconia 9. ECG Mariquita 10. ECG Padua 11. ECG Miraflores 12. ECG Puente Guillermo 13. ECG Paratebueno 	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A									
	<p>14. ECG Villavicencio</p> <p>In each one of the following documents:</p> <ol style="list-style-type: none"> 15. Emissions January 2020.xlsx 16. Emissions February 2020.xlsx 17. Emissions March 2020.xlsx 18. Emissions April 2020.xlsx 19. Emissions May 2020.xlsx 20. Emissions June 2020.xlsx 21. Emissions July 2020.xlsx 22. Emissions August 2020.xlsx 23. Emissions September 2020.xlsx 24. Emissions October 2020.xlsx 25. Emissions November 2020.xlsx 26. Emissions December 2020.xlsx 27. Consolidated emissions 2020 rev.xlsx <p>Once the information is received, it is recorded in the document and later on the platform to calculate the carbon footprint https://carbonocorporativo.co/. Calculation of energy consumption is carried out in a standardized way in the information collection template for the 20SR. To understand this calculation, the template was reviewed to verify the parametrized factors and formulas presented and used.</p> <p><u>Fuel consumption in own vehicles:</u></p> <p>It corresponds to the volume—in gallons—of Gasoline, Diesel, and Natural Gas consumed by the vehicles used by the Company, to mobilize its personnel. This information is reported for:</p> <table border="1" data-bbox="567 1230 1495 1360"> <thead> <tr> <th data-bbox="567 1230 877 1263">Diesel</th> <th data-bbox="877 1230 1188 1263">Gasoline</th> <th data-bbox="1188 1230 1495 1263">Natural Gas</th> </tr> </thead> <tbody> <tr> <td data-bbox="567 1263 877 1295"><i>Eight (8) cities.</i></td> <td data-bbox="877 1263 1188 1295"><i>Eight (8) cities.</i></td> <td data-bbox="1188 1263 1495 1295"><i>Five (5) cities.</i></td> </tr> <tr> <td data-bbox="567 1295 877 1360"> <ul style="list-style-type: none"> • DI — Barrancabermeja. </td> <td data-bbox="877 1295 1188 1360"> <ul style="list-style-type: none"> • DI — Barrancabermeja. </td> <td data-bbox="1188 1295 1495 1360"> <ul style="list-style-type: none"> • DI — Barrancabermeja </td> </tr> </tbody> </table>	Diesel	Gasoline	Natural Gas	<i>Eight (8) cities.</i>	<i>Eight (8) cities.</i>	<i>Five (5) cities.</i>	<ul style="list-style-type: none"> • DI — Barrancabermeja. 	<ul style="list-style-type: none"> • DI — Barrancabermeja. 	<ul style="list-style-type: none"> • DI — Barrancabermeja 	✓
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Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A			
	<table border="1" data-bbox="569 391 1495 1187"> <tr> <td data-bbox="569 391 877 1187"> <ul style="list-style-type: none"> • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga <p><i>Twelve (12) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Villavicencio </td> <td data-bbox="877 391 1186 1187"> <ul style="list-style-type: none"> • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga <p><i>Nine (9) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio </td> <td data-bbox="1186 391 1495 1187"> <ul style="list-style-type: none"> • DIV — Villavicencio • DV — Paipa • DVII — Manizales • DVIII — Buga <p><i>One (1) operative center</i></p> <ul style="list-style-type: none"> • ECG Puente Guillermo <p>GLP Gener.</p> <p><i>One (1) operative center</i></p> <ul style="list-style-type: none"> • ECG Norean </td> </tr> </table> <p data-bbox="480 1224 1654 1321">All 24 operative centers (8 cities, 15 operative centers, and 1 headquarters) have the consumption support document standardized and are archived in the folder called «environmental indicators 2020»—«Indicator support» the Company's SharePoint. In the document the information is</p>	<ul style="list-style-type: none"> • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga <p><i>Twelve (12) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Villavicencio 	<ul style="list-style-type: none"> • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga <p><i>Nine (9) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio 	<ul style="list-style-type: none"> • DIV — Villavicencio • DV — Paipa • DVII — Manizales • DVIII — Buga <p><i>One (1) operative center</i></p> <ul style="list-style-type: none"> • ECG Puente Guillermo <p>GLP Gener.</p> <p><i>One (1) operative center</i></p> <ul style="list-style-type: none"> • ECG Norean 	
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Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>presented, such as license plate, kilometers, fuel type, and consumption. The following is the calculation methodology for fuel:</p> <p><u>Engine gasoline</u> For the corresponding estimates, the information is recorded in the Excel document «<u>Consolidated fuels - 2020.xlsx</u>», tab «<u>Data</u>». Once there, the calculation is made on the template in a standardized way to consolidate the indicator for the companies in the group, by means of parametrized factors and formulas.</p> <p><u>Diesel</u> For the corresponding estimates, the information is recorded in the Excel document «<u>Consolidated fuels - 2020.xlsx</u>», tab «<u>Data</u>». Once there, the calculation is made on the template in a standardized way to consolidate the indicator for the companies in the group, by means of parametrized factors and formulas.</p> <p><u>Natural Gas Vehicle</u> For the corresponding estimates, the information is recorded in the Excel document «<u>Consolidated fuels - 2020.xlsx</u>», tab «<u>Data</u>». Once there, the calculation is made on the template in a standardized way to consolidate the indicator for the companies in the group, by means of parametrized factors and formulas.</p> <p><u>Emissions by fuel consumption in emergency electrical plant:</u> It corresponds to the quantity of fuel gallons (Diesel) consumed for the power plant operations in: <i>Two (2) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja. • DVIII — Buga 	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p><i>Thirteen (13) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio <p>Operations centers (Gas compressor stations) record the generator's consumption during the month (gallons), which is reported in the invoices issued by the field supplier. Supporting documentation on consumption is stored in the folder called «environmental indicators 2020»—«indicator support» on the Company's SharePoint. Calculation is done automatically in the template to consolidate the indicator, by means of parametrized factors and formulas.</p> <p>Since the energy consumption sources within the organization were described, the calculations of this consumption are explained. In general, to calculate energy consumption, the Company reported its consumption in a template provided by the Company in charge of building the indicators for the business group. Following this procedure, the Company recorded its fuel consumption (diesel, gasoline, natural gas, etc.) and energy consumption with the units used in the registry. The template has the density and heating power values associated with each type of fuel, as well as the unit conversion factors. Calculation and value formulas for all factors are presented below.</p>	

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A																																	
	<p>For liquid fuels such as diesel or gasoline, there is:</p> $\frac{\text{GJ}}{\text{year}} = \text{Annual consumption (gal)} * \frac{3.785}{1 \text{ gal}} * \text{Fuel density} \quad \frac{\text{kg}}{\text{liter}} * \text{heating power} \quad \frac{\text{MJ}}{\text{kg}} * \frac{1 \text{ GJ}}{1000 \text{ MJ}}$ <p>In the case of natural gas:</p> $\frac{\text{GJ}}{\text{year}} = \text{total annual fuel consumption (m}^3\text{)} * \text{heating power} \quad \frac{\text{MJ}}{\text{m}^3} * \frac{1 \text{ GJ}}{1000 \text{ MJ}}$ <p>The following is the calculation when considering energy consumption:</p> $\frac{\text{GJ/year}}{\text{GJ/year}} * \text{Annual electric power consumption (kWh)} * \text{conversion factor } \frac{\text{GJ/kWh}}{\text{GJ/kWh}}$	✓																																	
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2" style="text-align: left;">Fuel</th> <th colspan="2" style="text-align: center;">Density</th> <th colspan="2" style="text-align: center;">Heating power (LHV)</th> </tr> <tr> <th style="text-align: center;">Value</th> <th style="text-align: center;">Units</th> <th style="text-align: center;">Value</th> <th style="text-align: center;">Units</th> </tr> </thead> <tbody> <tr> <td style="text-align: left;">Diesel</td> <td style="text-align: center;">0.852</td> <td style="text-align: center;">$\frac{\text{kg}}{\text{liter}}$</td> <td style="text-align: center;">42.419</td> <td style="text-align: center;">$\frac{\text{MJ}}{\text{kg}}$</td> </tr> <tr> <td style="text-align: left;">Gasoline</td> <td style="text-align: center;">0.741</td> <td style="text-align: center;">$\frac{\text{kg}}{\text{liter}}$</td> <td style="text-align: center;">45.330</td> <td style="text-align: center;">$\frac{\text{MJ}}{\text{kg}}$</td> </tr> <tr> <td style="text-align: left;">Natural Gas</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">35.652</td> <td style="text-align: center;">$\frac{\text{MJ}}{3}$</td> </tr> </tbody> </table> <p style="text-align: center;">Unit converter factors</p> <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="text-align: center;">Value</th> <th style="text-align: center;">Units</th> </tr> </thead> <tbody> <tr> <td style="text-align: left;">Volumetric</td> <td style="text-align: center;">3.785</td> <td style="text-align: center;">$\frac{\text{liter}}{\text{gal}}$</td> </tr> <tr> <td style="text-align: left;">Energetic</td> <td style="text-align: center;">277.78</td> <td style="text-align: center;">$\frac{\text{GJ}}{\text{kWh}}$</td> </tr> </tbody> </table>	Fuel	Density		Heating power (LHV)		Value	Units	Value	Units	Diesel	0.852	$\frac{\text{kg}}{\text{liter}}$	42.419	$\frac{\text{MJ}}{\text{kg}}$	Gasoline	0.741	$\frac{\text{kg}}{\text{liter}}$	45.330	$\frac{\text{MJ}}{\text{kg}}$	Natural Gas	-	-	35.652	$\frac{\text{MJ}}{3}$		Value	Units	Volumetric	3.785	$\frac{\text{liter}}{\text{gal}}$	Energetic	277.78	$\frac{\text{GJ}}{\text{kWh}}$	✓
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Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Finally, in relation to the uncertainty calculation associated with the source, the GHG Protocol methodology is used, resulting in the following values:</p> <p>Transportadora de Gas Internacional—TGI: Fuel values of +/- 164.91% and energy consumption values of +/- 9.79%.</p> <p>g. The unit converter factors source used.</p> <p>The methodologies, standards, and assumptions for calculating the indicator are defined directly in each of the source documents set in the present document by each one of the companies. Also, the net consumption values reported are used for calculating them accordingly in the templates presented by GEB to each one of its subsidiaries, which calculate them and do the necessary conversions using the factors defined per parameter in the application. In addition, the website platform calculates the carbon footprint simultaneously https://carbonocorporativo.co/.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Environmental Subdivision; and, to the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports integrity, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p> <p>✓</p>
<p>GRI 303-3 Water extraction (2018)</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 303-3 Water extraction for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). The source taken is the content set on page 9</p>	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>303: Water and effluents of the GRI Standards (2018), as presented below:</p> <p>a. Total water extraction of all zones (in megaliters) and itemized total based on the following sources, if applicable:</p> <p>i. i. surface water, ii. groundwater, iii. marine water, iv. produced water, v. third-party's water.</p> <p>The global calculation formula for the total water of all zones (in megaliters) is: <i>Total of extracted water (ML) = groundwater well (ML) + aqueduct (ML) + water purchased with tank truck or large bottles (ML)</i></p> <p>Conversion unit factor used $1 \text{ m}^3 = 0.001 \text{ ML}$</p> <p>Aqueduct water and water bought with tank trucks or large bottles correspond to third party's water.</p> <p>For the corresponding estimates, the information was recorded from the following sources:</p> <p>Underground well: The source information document corresponds to the Environmental Compliance Reports by project, as well as the meters' registry report, compiled by field professionals in the format identified with code F-ASI-143</p> <p>Underground wells in 2020:</p> <ul style="list-style-type: none"> ● DIV — Villavicencio ● ECG Mariquita ● ECG Norean <p>Aqueduct: It is supported with the water consumption bills, issued by the Aqueduct and Sewerage company of the respective municipality.</p> <p>The sources of Aqueduct for which it is reported in 2020 are:</p> <ul style="list-style-type: none"> ● DI — Barrancabermeja. ● DII — Gualanday. 	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> ● DIII — Cogua ● DV — Paipa ● DVI — Valledupar ● DVII — Manizales ● DVIII — Buga ● ECG Miraflores ● ECG Padua ● ECG Sabana ● ECG Villavicencio ● Bogotá branch <p>Water purchased with tank truck or large bottles: There are orders to enter the workplace that include the water amount that is acquired, including the purchase orders. Conversion unit factor used 1 gallon = 0.0037854 m³</p> <ul style="list-style-type: none"> ● ECG Paratebueno <p>In each workplace center, the person in charge of HSE consolidates all information related to eco-efficiency into a TGI's SharePoint. Water consumption is consolidated in an Excel file called 200215_Water Consumption Verification.xlsx, which is managed by the Environmental Subdivision.</p> <p>b. Total water extraction from all zones with water resources stress (in megaliters) and itemized total based on the following sources, if applicable:</p> <p>i. surface water, ii. groundwater, iii. marine water, iv. produced water, v. third-party's water, and itemized total based on the extraction sources that appear in the bullet points i-iv.</p> <p>The Company does not have information on the overall water extraction for water resources stress zones, in agreement with the GRI itemization. Therefore, literal b of GRI includes an omission in accordance with the provisions of the GRI 101 Standard Foundations—Reasons for the omission.</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>c. Itemization of the total water extraction coming from each one of the sources that appear in the Contents 303-3-a and 303-3-b (in megaliters), according to the following categories: i. fresh water (total of dissolved solids ≤ 1000 mg/l), ii. other waters (total of dissolved solids > 1000 mg/l).</p> <p>The Company does not have information on the total water extraction coming from each one of the sources, according to the categories for fresh water and other waters. Therefore, literal c of GRI includes an omission in accordance with the provisions of the GRI 101 Standard Foundations—Reasons for the omission.</p> <p>The Company includes a description of: d. Any type of contextual information needed to understand how data has been collected, including any standard, methodology or assumption used.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the TGI's Environmental Subdivision, and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources integrity and reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p> <p>The scope of the assurance of this indicator did not include the information on literals b and c from the GRI 303-3 content since the Company will not report this information.</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>
GRI 305-1 Direct	The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 305-1 Direct emissions of GHG (scope 1), for TGI, in the period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report), based on what is established on	✓

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A												
<p>emissions of GHG (scope 1)</p>	<p>The GRI 305 Content, page 7: Emissions (2016) of the GRI Standards (2016) in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. <u>Direct emissions of GHG (scope 1) gross value in metric tons of equivalent CO₂</u>. It corresponds to the gross value sum of the direct emissions generated by the Company, considering and including its previously mentioned subsidiaries, in the period from January 1 to December 31, 2020, coming from the following sources (owned by the reporting company), in metric tons of equivalent CO₂. In this regard, it is considered: Transportadora de Gas Internacional—TGI:</p> <ul style="list-style-type: none"> • Process emissions <ul style="list-style-type: none"> ○ Natural gas venting (greater ruptures and maintenance) ○ Emissions from engine fuel burnup, gas, and firelighter. • Emissions from fuel consumption in vehicles • Emissions from fuel consumption in emergency electrical plant: <p>b. Gases included in the calculation: CO₂, CH₄, N₂O, HFC, PFC, SF₆, NF₃, or all.</p> <p>Gases included in the calculation correspond to:</p> <table border="1" data-bbox="527 1252 1530 1365"> <thead> <tr> <th><i>Emission source</i></th> <th><i>CO₂</i></th> <th><i>CH₄</i></th> <th><i>N₂O</i></th> <th><i>SF₆</i></th> <th><i>Gas refrig</i></th> </tr> </thead> <tbody> <tr> <td><i>Mobile Emissions</i></td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td></td> <td></td> </tr> </tbody> </table>	<i>Emission source</i>	<i>CO₂</i>	<i>CH₄</i>	<i>N₂O</i>	<i>SF₆</i>	<i>Gas refrig</i>	<i>Mobile Emissions</i>	x	x	x			<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>
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Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>It corresponds to the use of palm biodiesel in the Company's own vehicles in the cities of Barrancabermeja, Gualanday, Cogua, Villavicencio, Paipa, Valledupar, Manizales, and Buga; and in the gas compressor stations of Vasconia, Casacara, Curumaní, Jagua del Pilar, Hato Nuevo, Puente Guillermo, Miraflores, Padua, Mariquita, San Alberto, and Norean.</p> <p>Additionally, the Company's vehicles use of anhydrous ethanol is included in the cities of Barrancabermeja, Gualanday, Cogua, Villavicencio, Paipa, Valledupar, Manizales, and Buga; and in the gas compressor stations of Vasconia, Casacara, Curumaní, Jagua del Pilar, Mariquita, San Alberto, Paratebueno, and Norean.</p> <p>d. The <u>base year</u> for the calculation, if applicable, includes:</p> <p>The base year for the calculation is 2016, since it was the first year of verification. Subsequent reviews have been made in 2018, a recalculation of previous years was made applying the Company's recalculation policy.</p> <p>i. Justification for the selection: In 2016, the first certified footprint was presented, taking this year as a baseline since then.</p> <p>ii. Emissions during the base year: 139,925.38 tCO₂e for the period from 01/01/2018 to 31/12/2018, and according to the 2018 Company's recalculation.</p> <p>iii. The context of any significant change in the emissions that gave rise to new calculations of the emissions in the base year: In 2016, the first certification was presented, the recalculation occurred due to adjustments to emission factors, specifically those associated with Natural Gas. These values were adjusted from</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A																										
	<p>the Generic values of those sources applicable to TGI according to its composition and physical properties.</p> <p>e. The emission factors source and the <u>global warming potential (GWP)</u> rates used or a reference to the GWP source.</p> <p>The emission factors, the global warming potential rates, and other relevant conversion factors were used according to the following sources:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="background-color: #808080; color: white; text-align: center;">Unit conversion factors and equivalences</th> </tr> <tr> <th style="background-color: #d3d3d3;">Concept</th> <th style="background-color: #d3d3d3;">Value</th> <th style="background-color: #d3d3d3;">Source</th> </tr> </thead> <tbody> <tr> <td>KPC</td> <td>1 KPC = 28.32 m³</td> <td>Corporate carbon https://carbonocorporativo.co/</td> </tr> <tr> <td>CH₄ percentage in <i>Natural Gas</i></td> <td>84.74%</td> <td rowspan="8">Chromatographic analysis of gases in CCG - TGI 2018 FECOC 2016. Emission factors for Colombian Fuels. Mining-Energy Planning Unit, Ministry of Mines and Energy, Colombia</td> </tr> <tr> <td>Density of <i>Natural Gas (Venting)</i></td> <td>0.81 (kg/1)</td> </tr> <tr> <td><i>Natural Gas</i> Calorific value</td> <td>35.65 MJ/kg</td> </tr> <tr> <td><i>Natural Gas Vehicle</i> Density</td> <td>0.85 kg/liter</td> </tr> <tr> <td>Engine gasoline density</td> <td>0.74 kg/liter</td> </tr> <tr> <td>Calorific value (Engine gasoline)</td> <td>45.33 MJ/kg</td> </tr> <tr> <td>Diesel Density</td> <td>0.85 kg/liter</td> </tr> <tr> <td>Diesel calorific value</td> <td>42.42 MJ/kg</td> </tr> </tbody> </table>	Unit conversion factors and equivalences			Concept	Value	Source	KPC	1 KPC = 28.32 m ³	Corporate carbon https://carbonocorporativo.co/	CH ₄ percentage in <i>Natural Gas</i>	84.74%	Chromatographic analysis of gases in CCG - TGI 2018 FECOC 2016. Emission factors for Colombian Fuels. Mining-Energy Planning Unit, Ministry of Mines and Energy, Colombia	Density of <i>Natural Gas (Venting)</i>	0.81 (kg/1)	<i>Natural Gas</i> Calorific value	35.65 MJ/kg	<i>Natural Gas Vehicle</i> Density	0.85 kg/liter	Engine gasoline density	0.74 kg/liter	Calorific value (Engine gasoline)	45.33 MJ/kg	Diesel Density	0.85 kg/liter	Diesel calorific value	42.42 MJ/kg	✓
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	<p>f. The consolidation approach for emissions: shareholding participation, financial control, or operational control.</p> <p>The approach established for the emission consolidation is the operational control.</p> <p>g. The standards, methodologies, assumptions, and/or the tools of calculation used.</p> <p><i>Process emissions:</i> <i>Natural gas venting (greater ruptures and maintenance):</i> The calculation is made by means of the methane estimation (CH₄) that is emitted into the atmosphere as a result of ruptures and major maintenance to the gas pipelines and new connections (LOOPS gas pipeline parallel to the existing one). This estimate is made by the Operations Management Control Center and sent to the Environmental Subdivision, by means of a unified format identified with the code «<i>PMIN-08-F-1 - Not accounted gas estimate.pdf</i>». This format has the information in regards to date, time, gas pipeline identification, and geographic location; as well as the case of analysis and the information required for the estimate. Information coming from these formats is registered in the table «<i>Gas Vented to the Atmosphere</i>» for each of the following documents respectively:</p> <ul style="list-style-type: none"> ▪ <u><i>Emissions January 2020.xlsx</i></u> ▪ <u><i>Emissions February 2020.xlsx</i></u> ▪ <u><i>Emissions March 2020.xlsx</i></u> ▪ <u><i>Emissions April 2020.xlsx</i></u> ▪ <u><i>Emissions May 2020.xlsx</i></u> ▪ <u><i>Emissions June 2020.xlsx</i></u> ▪ <u><i>Emissions July 2020.xlsx</i></u> ▪ <u><i>Emissions August 2020.xlsx</i></u> ▪ <u><i>Emissions September 2020.xlsx</i></u> ▪ <u><i>Emissions October 2020.xlsx</i></u> ▪ <u><i>Emissions November 2020.xlsx</i></u> ▪ <u><i>Emissions December 2020.xlsx</i></u> 	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The information is entered to the platform https://carbonocorporativo.co. These calculations correspond to the unit conversion of the data registered in KPC to m³. For this, the conversion factor parametrized in the platform is used, which is shown in the literal e. table, and, along with other emission factor values and equivalences.</p> <p>Then, the information reported in the platform is consolidated month to month in KPC; the annual accumulated amount is set to make the respective calculation in the platform.</p> <p>The values of <i>Natural Gas CH₄ percentage</i> and of <i>Natural Gas Density</i> are presented in the literal e table, based on the average results of the chromatographic analyses of gases transported by TGI. Once this value is obtained, emissions are calculated in tons of equivalent CO₂. Global warming potential (GWP) is included in Error! Reference source not found.</p> <p>This tool is previously set up based on the corresponding data to establish the data corresponding to <i>Ton equivalent CO₂</i>.</p> <p><i>Emissions from engine fuel burnup, gas, and firelighter.</i></p> <p>It corresponds to the engine natural gas consumption (fuel in City Gate heaters) and gas and burnup of gas pilot and firelighter.</p> <p>These measurements are made using the flowmeters in the field and are taken in situ by the workplace operator, then they are consolidated by the Control Center of the Operations Management. This information is consolidated month by month in KPC for the compressor stations of:</p> <ul style="list-style-type: none"> ▪ ECG Hato Nuevo ▪ ECG Jagua del Pilar ▪ ECG Casacara ▪ ECG Curumani ▪ ECG Norean ▪ ECG San Alberto ▪ ECG Barrancabermeja ▪ ECG Vasconia ▪ ECG Mariquita ▪ ECG Padua 	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> ▪ ECG Miraflores ▪ ECG Puente Guillermo ▪ ECG Paratebueno ▪ ECG Villavicencio <p>In each of the following documents:</p> <ul style="list-style-type: none"> ▪ <u>Emissions January 2020.xlsx</u> ▪ <u>Emissions February 2020.xlsx</u> ▪ <u>Emissions March 2020.xlsx</u> ▪ <u>Emissions April 2020.xlsx</u> ▪ <u>Emissions May 2020.xlsx</u> ▪ <u>Emissions June 2020.xlsx</u> ▪ <u>Emissions July 2020.xlsx</u> ▪ <u>Emissions August 2020.xlsx</u> ▪ <u>Emissions September 2020.xlsx</u> ▪ <u>Emissions October 2020.xlsx</u> ▪ <u>Emissions November 2020.xlsx</u> ▪ <u>Emissions December 2020.xlsx</u> <p>Once the information is received, it is recorded in the document on the platform https://carbonocorporativo.co/. Data is registered in the KPC tool to m³. for which the conversion factor previously configured in the tool is used, according to the factors described by the methodology. Then, the information reported in each document is consolidated month to month in m³, and the accumulated amount per year is set (m³) to make the respective calculation <i>Ton gas/year</i>. For the calculation, the <i>calorific value of natural gas</i> and the <i>factors of conversion</i> are used in the methodology. Once these values are obtained, emissions are calculated in tons of equivalent CO₂ with the global warming potentials (GWP) used in the methodology. This tool is previously set up based on the corresponding data in <i>Ton equivalent CO₂</i>.</p>	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A									
	<p><u>Emissions from fuel consumption in vehicles:</u></p> <p>It corresponds to the emissions from Gasoline, Diesel, and Natural Gas consumption in the vehicles used by the Company to mobilize its personnel. This information is reported for:</p> <table border="1" data-bbox="564 573 1495 1365"> <thead> <tr> <th data-bbox="569 576 877 602">Diesel</th> <th data-bbox="877 576 1186 602">Gasoline</th> <th data-bbox="1186 576 1491 602">Natural Gas</th> </tr> </thead> <tbody> <tr> <td data-bbox="569 602 877 954"> <p><i>Eight (8) cities.</i></p> <ul style="list-style-type: none"> • DI - Barrancabermeja • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga </td> <td data-bbox="877 602 1186 954"> <p><i>Eight (8) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga </td> <td data-bbox="1186 602 1491 954"> <p><i>Five (5) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja • DIV — Villavicencio • DV — Paipa • DVII — Manizales • DVIII — Buga <p>One (1) <i>operative center</i></p> <ul style="list-style-type: none"> • ECG Puente Guillermo </td> </tr> <tr> <td data-bbox="569 954 877 1362"> <p><i>Twelve (12) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita </td> <td data-bbox="877 954 1186 1362"> <p><i>Nine (9) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio </td> <td data-bbox="1186 954 1491 1362"> <p>GLP Gener.</p> <p><i>One (1) operative center</i></p> <ul style="list-style-type: none"> • ECG Norean </td> </tr> </tbody> </table>	Diesel	Gasoline	Natural Gas	<p><i>Eight (8) cities.</i></p> <ul style="list-style-type: none"> • DI - Barrancabermeja • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga 	<p><i>Eight (8) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga 	<p><i>Five (5) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja • DIV — Villavicencio • DV — Paipa • DVII — Manizales • DVIII — Buga <p>One (1) <i>operative center</i></p> <ul style="list-style-type: none"> • ECG Puente Guillermo 	<p><i>Twelve (12) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita 	<p><i>Nine (9) operative centers</i></p> <ul style="list-style-type: none"> • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio 	<p>GLP Gener.</p> <p><i>One (1) operative center</i></p> <ul style="list-style-type: none"> • ECG Norean 	<p style="text-align: center;">✓</p>
Diesel	Gasoline	Natural Gas									
<p><i>Eight (8) cities.</i></p> <ul style="list-style-type: none"> • DI - Barrancabermeja • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga 	<p><i>Eight (8) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga 	<p><i>Five (5) cities.</i></p> <ul style="list-style-type: none"> • DI — Barrancabermeja • DIV — Villavicencio • DV — Paipa • DVII — Manizales • DVIII — Buga <p>One (1) <i>operative center</i></p> <ul style="list-style-type: none"> • ECG Puente Guillermo 									
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Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<div data-bbox="569 391 1495 518" style="border: 1px solid black; padding: 5px;"> <ul style="list-style-type: none"> • ECG San Alberto • ECG Norean • ECG Villavicencio </div> <p>All 24 operations centers (8 cities, 15 operative centers, and 1 headquarters) register the following information, such as license plate, kilometers, type of fuel, and consumption. This consolidated consumption information is registered in the platform to calculate emissions. <u>Emissions by fuel consumption in emergency electrical plant:</u></p> <p>It corresponds to the quantity of fuel gallons (Diesel) consumed for the power plant operations in:</p> <p><i>Two (2) cities.</i></p> <ul style="list-style-type: none"> ○ DI — Barrancabermeja. ○ DVIII — Buga <p><i>Thirteen (13) operative centers</i></p> <ul style="list-style-type: none"> ○ ECG Vasconia ○ ECG Casacara ○ ECG Curumani ○ ECG Jagua del Pilar ○ ECG Hato Nuevo ○ ECG Puente Guillermo ○ ECG Miraflores ○ ECG Padua ○ ECG Mariquita ○ ECG San Alberto ○ ECG Norean ○ ECG Paratebueno ○ ECG Villavicencio 	

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Operations centers (Gas compressor stations) record the generator's consumption during the month (gallons), which is reported in the invoices issued by the field supplier. Supporting documentation on consumption is stored in the folder called «environmental indicators 2020»—«indicator support» on the Company's SharePoint.</p> <p>Sources that represent less than 1% of the total greenhouse gas emissions are excluded from the inventory, as long as the total of exclusions does not exceed 5% of total emissions. In this way, unassisted installations are excluded, such as scraper traps, City Gates, among others.</p> <p>Similarly, the emissions associated with the use of refrigerants in air-conditioning equipment, the extinguishers' use or recharge, and the use of lubricating oils in compressing unit engines is omitted from the inventory. This is due to the fact that the amount released to the atmosphere is considered of low influence for the organization's total carbon footprint calculation, and it is insignificant compared to other emission sources.</p> <p>For the calculation of emissions, the Company registered its consumption values by emission source type in the platform https://carbonocorporativo.co. This platform has formulas, conversion factors, emission factors, and global warming potentials parametrized previously, according to different sources (such as, FECOC, GHG Protocol, or IPCC). With this methodology, the Company registered its fuel consumption, burnups and/or gas leaks, among other emissions sources, and the platform calculated the corresponding emission values in ton equivalent CO₂. The main emission and conversion factors were presented in literal e of this criterion; the calculation formulas are presented below:</p> <p>For combustion processes, the generation of CO₂, CH₄, and N₂O is taken into account. For liquid fuels like diesel or gasoline, the following applies:</p> $\text{Ton CO}_2/\text{year} = \text{annual consumption (gal)} * \frac{0.003785\text{m}^3}{1 \text{ gal}} * \text{emission factor (kg CO}_2/\text{m}^3) * \frac{1 \text{ ton}}{1000 \text{ kg}}$	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p><i>Ton N₂O/year = annual consumption (gal) * 0.003785m³/1 gal * emission factor (kg N₂O /m³) * 1 ton/1000 kg</i></p> <p><i>Ton CH₄/year = annual consumption (gal) * 0.003785m³/1 gal * emission factor (kg CH₄/m³) * 1 ton/1000 kg</i></p> <p style="text-align: center;">_____</p> <p>For natural gas combustion processes, the following applies:</p> <p><i>Ton CO₂ = annual consumption * conversion factor to m³ * emission factor (kg CO₂/ m³) * 1 ton/1000 kg</i></p> <p style="text-align: right;">_____</p> <p><i>Ton N₂O = annual consumption * conversion factor to m³ * emission factor (kg N₂O / m³) * 1 ton/1000 kg</i></p> <p><i>Ton CH₄ = annual consumption * conversion factor to m³ * emission factor (kg CH₄/ m³) * 1 ton/1000 kg</i></p> <p style="text-align: right;">_____</p> <p>In general, the aim is to convert the units of fuels, whether liquid or gaseous, to m³ to continue with the gas emissions calculation, based on a multiplication by the emission factor (specific for the type of fuel and generated gas). Once the gas emissions are obtained, these values are converted into <i>ton equivalent CO₂</i> by multiplying the amount of each gas emitted by the respective Global Warming Potential for each gas.</p> <p style="text-align: center;"><i>Ton equivalent CO₂ = Ton CO₂ * GWP CO₂ + Ton CH₄ * GWP CH₄ + Ton N₂O * GWP N₂O</i></p> <p>The previous formula is equivalent for the fugitive gas emissions case, whether they are of a fuel type like natural gas, or refrigerant gas leaks, fire extinguishers, among others. In these cases, the Global Warming Potential that applies to each substance is used, which multiplies the mass amount (in kilograms) of fugitive gas, and then converts it to tons.</p> <p>Finally, in relation to the uncertainty calculation associated with the source, the GHG Protocol methodology is used, resulting in the following values:</p>	✓

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Transportadora de Gas Internacional—TGI: Values of +/- 164.91% for fuels.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Environmental Subdivision; and, to the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports integrity, nor the existence of the phenomena that give rise to the indicator.</p>	
<p>GRI 305-2 Indirect GHG emissions when generating energy (scope 2)</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 305-2 Indirect GHG emissions when generating energy (scope 2), for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). The foundation taken is the GRI 305 Content, on page 9: Emissions (2016) of the GRI Standards (2016) in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. Gross value—depending on the location— of <u>indirect GHG emissions when generating energy (scope 2)</u> in metric tons of <u>equivalent CO₂</u>.</p> <p>For the calculation of the gross value of indirect GHG emissions, those emissions associated with the purchase and consumption of electrical energy are taken into account: they correspond to the electric-power system consumption, for the locations established previously, in kW/h. Emissions from energy losses in the electricity transmission network are not included.</p>	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A				
	<p>b. If applicable, the gross value—depending on the market— of indirect GHG emissions when generating energy (scope 2) in metric tons of equivalent CO₂.</p> <p>In general, the reporting company does not make the calculation based on the market.</p> <p>c. The gases included in the calculation, if available, are CO₂, CH₄, N₂O, HFC, PFC, SF₆, NF₃, or all.</p> <p>The reporting company included the following gases in the gross value calculation of indirect emissions:</p> <table border="1" data-bbox="785 859 1274 984"> <thead> <tr> <th><i>Emission source</i></th> <th><i>CO₂</i></th> </tr> </thead> <tbody> <tr> <td><i>Purchase of electricity</i></td> <td>x</td> </tr> </tbody> </table> <p>d. The <u>base year</u> for the calculation, if applicable, includes:</p> <p>The base year for the calculation is 2016, since it was the first year of verification. Subsequent reviews have been made in 2018, a recalculation of previous years was made applying the Company's recalculation policy.</p> <p>i. Justification for the selection:</p> <p>In 2016, the first certified footprint was presented, taking this year as a baseline since then.</p>	<i>Emission source</i>	<i>CO₂</i>	<i>Purchase of electricity</i>	x	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>
<i>Emission source</i>	<i>CO₂</i>					
<i>Purchase of electricity</i>	x					

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>ii. Emissions during the base year: 139,925.38 tCO₂e for the period from 01/01/2018 to 31/12/2018, and according to the 2018 Company's recalculation.</p> <p>iii. The context of any significant change in the emissions that gave rise to new calculations of the emissions in the base year. In 2016, the first certification was presented, the recalculation occurred due to adjustments to emission factors, specifically those associated with Natural Gas. These values were adjusted from the Generic ones to those sources applicable to TGI according to its composition and physical properties.</p> <p>e. The emission factors source and the <u>global warming potential (GWP) rates</u> used or a reference to the GWP source. The emission factors source and the GWP rates are used in agreement with the methodology already described. They make use of the same sources that the platform uses and that were already mentioned in detail in the previous indicator. The main emission factor concerning this indicator is the emission factor (EF) used in function to Colombia's location which corresponds to <i>0.166 ton CO₂/MWh</i> Source: UPME 2020. RESOLUTION No 000385 of 2020.</p> <p>f. The consolidation approach for emissions: shareholding participation, financial control, or operational control.</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The reporting company uses operational control as a consolidation approach for emissions.</p> <p>g. The standards, methodologies, assumptions, or the tools of calculation used.</p> <p>It corresponds to the gross value sum of indirect GHG emissions when generating energy by the Company, derived from the consumption of energy coming from the electric-power system, in metric tons of equivalent CO₂. Considering the following facilities:</p> <ul style="list-style-type: none"> ○ DI — Barrancabermeja. ○ DII — Gualanday. ○ DIII — Cogua ○ DIV — Villavicencio ○ DV — Paipa ○ DVI — Valledupar ○ DVII — Manizales ○ DVIII — Buga ○ ECG Vasconia ○ ECG Casacara ○ ECG Curumani ○ ECG Jagua del Pilar ○ ECG Hato Nuevo ○ ECG Puente Guillermo ○ ECG Miraflores ○ ECG Padua ○ ECG Mariquita ○ ECG San Alberto ○ ECG Norean ○ ECG Paratebueno ○ ECG Villavicencio 	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> ○ ECG Sabana ○ Bogotá branch <p>For the calculation of emissions, the Company registered its consumption values in the platform https://carbonocorporativo.co. This platform has formulas, conversion factors, emission factors, and global warming potentials parametrized previously, according to different sources (such as, FECOC, GHG Protocol, or IPCC). Using this methodology, the Company registered its electrical energy consumption, and the platform calculated the corresponding emission values in <i>ton equivalent CO₂</i>. The main emission and conversion factors were presented in literal e of this criterion; the calculation formulas are presented below:</p> <p><i>Ton equivalent CO₂ = Electric energy consumption (kWh) * Emission factor Ton equivalent CO₂/MWh *MWh/1000 kWh</i></p> <p>Finally, in relation to the uncertainty calculation associated with the source, the GHG Protocol methodology is used, resulting in the following values:</p> <p>Transportadora de Gas Internacional—TGI: Values of +/- 9.79% for electrical energy consumption.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Environmental Subdivision; and, to the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports integrity, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
<p>GRI 306-4 Waste not destined for disposal (v. 2020).</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 306-4 Waste not destined for disposal, for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report), based on what is established in GRI 306 content, on page 11: Waste (2020) of the GRI Standards (2020), in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. Total waste weight <u>not destined for disposal</u> in metric tons and itemization of this total based on the waste composition.</p> <p>The calculation of the total waste weight not destined for disposal correspond to:</p> <p style="text-align: center;"><i>Total waste not destined for disposal = metric tons of hazardous waste not destined for disposal + metric tons of non-hazardous waste not destined for disposal.</i></p> <p>b. Total weight of <u>hazardous waste</u> not destined for disposal in metric tons and itemization of this total based on the following <u>recovery</u> operations:</p> <p>It corresponds to:</p> <p style="text-align: center;"><i>Total of hazardous waste not destined for disposal = metric tons of hazardous waste used for preparing for re-use + metric tons of recycled hazardous waste + metric tons of hazardous waste destined for other recovery operations.</i></p> <p>Whose sources are described below:</p> <p>i. Preparation for re-use:</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Preparation of hazardous waste for re-use is not reported.</p> <p>ii. Recycled: It corresponds to lights, batteries, and condensates from the operation.</p> <p>iii. other recovery operations. It corresponds to the operation's hazardous waste (oily water and wastewater) that had a biological, physicochemical, or thermal treatment.</p> <p>These processes are carried out by waste agents. There are two contracts, and the information is recorded through the scale ticket or the consolidation of the manifest. The information is consolidated in the document called «<u>Consolidated generation RESPEL.xlsx</u>».</p> <p>c. Total weight of non-hazardous waste not destined for disposal in metric tons and itemization of this total based on the following recovery operations: It corresponds to:</p> <p style="padding-left: 40px;"><i>Total of non-hazardous waste not destined for disposal = metric tons of non-hazardous waste used for preparing for re-use + metric tons of recycled non-hazardous waste + metric tons of non-hazardous waste destined for other recovery operations.</i></p> <p>Whose sources are described below:</p> <p>i. Preparation for re-use: No waste was generated to be dealt with this recovery operation.</p> <p>ii. Recycled: Each workplace center weighs the waste, and the value is recorded through registry F -ASI-143.</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>iii. Other recovery operations. No waste was generated to be dealt with other recovery operations.</p> <p>These processes are carried out by waste agents. There are two contracts, and the information is recorded through the scale ticket or the consolidation of the manifest. The information is consolidated in the document called «<u>Consolidated generation RESPEL.xlsx</u>».</p> <p>d. For each recovery operation included in the Contents 306-4-b and 306-4-c, a breakdown of the gross weight in metric tons of hazardous and non-hazardous waste not destined for disposal:</p> <p>i. In the facilities: No waste was managed at the facilities.</p> <p>ii. Outside the facilities. All waste was managed outside the facilities.</p> <p>e. Contextual information necessary to understand the data and how it is collected. These processes are carried out by waste agents. There are two contracts, and the information is registered through the scale ticket or the consolidation of the manifest. Then, it is consolidated in the document called «<u>Consolidated generation RESPEL.xlsx</u>» and in the documents of registry F-ASI.173. The workplace centers are the following:</p> <ul style="list-style-type: none"> • DI — Barrancabermeja. • DII — Gualanday. 	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> • DIII — Cagua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga • ECG Vasconia • ECG Casacara • ECG Curumaní • ECG Jagua del Pilar • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio • ECG Sabana • Bogotá branch <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Environmental Subdivision; and, to the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports integrity, nor the existence of the phenomena that give rise to the indicator.</p>	<p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
<p>GRI 306-5 Waste not destined for disposal (v. 2020).</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 306-5 Waste destined for disposal, for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report), based on what is established in GRI 306 content, on page 13: Waste (2020) of the GRI Standards (2020), in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. Total weight of <u>waste not destined for disposal</u> in metric tons and itemization of this total based on the waste composition.</p> <p>The calculation of the total weight of waste not destined for disposal corresponds to:</p> <p style="text-align: center;"><i>Total waste not destined for disposal = metric tons of hazardous waste not destined for disposal + metric tons of non-hazardous waste not destined for disposal.</i></p> <p>b. Total weight of <u>hazardous waste</u> destined for disposal in metric tons and itemization of this total based on the following disposal operations:</p> <p>It corresponds to:</p> <p style="text-align: center;"><i>Total of hazardous waste not destined for disposal = metric tons of incinerated hazardous waste (without energy recovery) + metric tons of incinerated hazardous waste (with energy recovery) + metric tons of transferred hazardous waste to a landfill + metric tons of hazardous waste managed through other disposal operations.</i></p> <p>Whose sources are described below:</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>i. Incineration (with energy recovery): This type of disposal operation was not presented.</p> <p>ii. Incineration (without energy recovery): It corresponds to the incineration of waste managed in the COG Buga.</p> <p>iii. Transfer to a landfill: This type of disposal operation was not presented.</p> <p>iv. Other disposal operations. Security cells—manifests are available to keep records.</p> <p>c. Total weight of non-hazardous waste destined for disposal in metric tons and itemization of this total based on the following disposal operations:</p> <p>i. Incineration (with energy recovery): This type of disposal operation was not presented.</p> <p>ii. Incineration (without energy recovery): This type of disposal operation was not presented.</p> <p>iii. Transfer to a landfill: Waste sent to Sanitary Landfill from each city or ECG.</p> <p>iv. Other disposal operations. No other disposal operations were presented.</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>d. For each disposal operation included in the Contents 306-5-b and 306-5-c, a breakdown of the gross weight in metric tons of hazardous and non-hazardous waste not destined for disposal:</p> <p>i. In the facilities: No waste was managed at the facilities.</p> <p>ii. Outside the facilities. All waste was managed outside the facilities.</p> <p>e. Contextual information necessary to understand the data and how it is collected. For the calculation of the gross weight of hazardous waste, with a breakdown by disposal methods where applicable, it was considered: Security cells and sanitary landfill; it is established for the cities and Gas Compressor Stations, corresponding to:</p> <ul style="list-style-type: none"> • DI — Barrancabermeja. • DII — Gualanday. • DIII — Cogua • DIV — Villavicencio • DV — Paipa • DVI — Valledupar • DVII — Manizales • DVIII — Buga • ECG Vasconia • ECG Casacara • ECG Curumani • ECG Jagua del Pilar 	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<ul style="list-style-type: none"> • ECG Hato Nuevo • ECG Puente Guillermo • ECG Miraflores • ECG Padua • ECG Mariquita • ECG San Alberto • ECG Norean • ECG Paratebueno • ECG Villavicencio • ECG Sabana <p>These processes are carried out by waste agents. There are two contracts, and the information is registered through the scale ticket or the consolidation of the manifest. Then, it is consolidated in the document called <u>«Consolidated generation RESPEL.xlsx»</u> and in the documents of registry F-ASI.173.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Environmental Subdivision; and, to the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports integrity, nor the existence of the phenomena that give rise to the indicator.</p>	<p style="text-align: center;">✓</p>
<p>GRI 403-9 Occupational injuries</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 403-9 Occupational injuries for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). The foundation taken is the content set on</p>	<p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>pages 19 and 20 of section «GRI 403: Occupational safety and health» of the GRI Standards (2018), as presented below:</p> <p>a. For employees: it is understood as the direct employees of the Company.</p> <p>i. The number and the rate of deaths resulting from an occupational injury—employees</p> <p>The calculation formula used to determine the rate of deaths resulting from an occupational injury is as follows:</p> <p><i>= Number of employees' deaths resulting from an occupational injury * 1,000,000 / Number of man-hours worked by employees</i></p> <hr/> <p>Employee's information is registered in the Excel file TGI Data base—Information to Dec 31 VF.xlsx row <i>Occupational accidents—Reported with fatalities</i>. The calculation of the Occupational safety and health indicators is carried out in the Excel file CONSOLIDATED General 2020—K240000 Dec real.xlsx. The source of the number of man-hours worked by contractors is described later in the bullet point v.</p> <p>i. The number and rate of occupational injuries with major consequences (not including deaths)—employees</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The calculation formula used to determine the rate of occupational injuries with major consequences is as follows:</p> $= \frac{\text{Number of employees' occupational injuries with major consequences (not including deaths)} * 1,000,000}{\text{Number of man-hours worked by employees}}$ <p>According to the GRI definition, the number of occupational injuries with major consequences (not including deaths) corresponds to the total cases during the year of report, where employees' injuries result in such damage that the worker cannot or does not fully recover to the state of health prior to accident, in a 6-month term.</p> <p>The previous definition is adopted by the Company for the report of the indicator.</p> <p>Description of the accidents and sick leave days can be corroborated in the records of the document Description of Accidents—2020 to Dec 31 VF.xls. The calculation of the Occupational safety and health indicators is carried out in the Excel file CONSOLIDATED General 2020—K240000 Dec real.xlsx The source of the number of man-hours worked by contractors is described later in the bullet point v.</p> <p>ii. The number and the rate of recordable occupational injuries—employees.</p> <p>The calculation formula used to determine the rate of recordable occupational injuries is as follows:</p> $= \frac{\text{Employees' number of recordable occupational injuries} * 1,000,000}{\text{Number of man-hours worked by employees}}$ <hr/>	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>For the Company the number of recordable occupational injuries corresponds to the total number of accident cases occurred to employees during the year of report, which have been evaluated according to OSHA 300 standard and classified as «recordable»; including fatalities and excluding first aid cases.</p> <p>The registry of these cases is consolidated in the Excel file Description of Accidents—2020 to Dec 31 VF.xls. The calculation of the Occupational safety and health indicators is carried out in the Excel file CONSOLIDATED General 2020—K240000 Dec real.xlsx The source of the number of man-hours worked by employees is described later in the bullet point v.</p> <p>iv. The main types of occupational injuries—employees.</p> <p>For the classification of the types of accidents the Company has the Excel file Description of Accidents—2020 to Dec 31 VF.xls, which contains information that can be broken down by direct employees and contractors (column «company»). The types of accidents correspond to the column «type of event».</p> <p>v. The number of hours worked by employees. The area of Occupational safety and health (OSH) records the man-horas worked by the employees in the Excel file TGI Data base—Information to Dec 31 VF.xlsx.</p> <p>b. For contractors: workers who are not employees, but whose jobs or workplaces are controlled by the organization.</p> <p>i. The number and the rate of deaths resulting from an occupational injury—contractors</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The calculation formula used to determine the rate of deaths resulting from an occupational injury is as follows: = <i>Number of contractors' deaths resulting from an occupational injury * 1,000,000/Number of man-hours worked by contractors</i></p> <hr/> <p>The obligation of reporting on the part of contractors is made in accordance with the provisions in numeral 5.3.6 Indicators in Occupational Safety and Health of the HSEQ Manual and Social for contractors and suppliers, M-ASI-002, Revision January 8, 2019. This report is made using the format F-ASI process 119 (OSH Contractors Indicators Report). Description of the accidents can be corroborated in the records of the document Description of Accidents—2020 to Dec 31 VF.xls. The calculation of the Occupational safety and health indicators is carried out in the Excel file CONSOLIDATED General 2020—K240000 Dec real.xlsx.</p> <p>The source of the number of man-hours worked by contractors is described later in the bullet point v.</p> <p>ii. The number and rate of occupational injuries with major consequences (not including deaths)—contractors</p> <p>The calculation formula used to determine the rate of occupational injuries with major consequences is as follows: = <i>Number of contractors' occupational injuries with major consequences (not including deaths) * 1,000,000/Number of man-hours worked by contractors</i></p> <hr/>	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>According to the GRI definition: The number of occupational injuries with major consequences (not including deaths): it corresponds to the total of contractor cases during the year of report, where injuries result in such damage that the worker cannot or does not fully recover to the state of health prior to accident, in a 6-month term.</p> <p>The previous definition is adopted by the Company for the report of the indicator. Description of the accidents and sick leave days can be corroborated in the records of the document Description of Accidents—2020 to Dec 31 VF.xls. The calculation of the Occupational safety and health indicators is carried out in the Excel file CONSOLIDATED General 2020—K240000 real.xlsx. The source of the number of man-hours worked by Dec contractors is described later in the bullet point v.</p> <p>iii. The number and the rate of recordable occupational injuries—contractors.</p> <p>The calculation formula used to determine the rate of recordable occupational injuries is as follows:</p> <p><i>= Contractors' number of recordable occupational injuries * 1,000,000/Number of man-hours worked by contractors</i></p> <hr/> <p>For the Company the number of recordable occupational injuries corresponds to the total number of accident cases occurred to contractors during the year of report, which have been evaluated according to the OSHA 300 standard and classified as «recordable», including fatalities, and excluding first aid cases. The registry of these cases is consolidated in the Excel file Description of Accidents—2020 to Dec 31 VF.xls.</p>	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The calculation of the Occupational safety and health indicators is carried out in the Excel file CONSOLIDATED General 2020—K240000 Dec real.xlsx. The source of the number of man-hours worked by contractors is described later in the bullet point v.</p> <p>iv. The main types of occupational injuries—contractors</p> <p>For the classification of the types of accidents, the Company has the Excel file Description of Accidents—2020 to Dec 31 VF.xls, which contains information that can be broken down by direct employees and contractors (column «company»). The types of accidents correspond to the column «type of event».</p> <p>v. The number of hours worked—contractors.</p> <p>The Company has a tool developed by the ORM Colmena through an Excel file that adds the hours from the monthly report for each contractor. The file is called Contractors' report 2020—Consolidated.</p> <p>The man-hours (MH) worked by contractors are consolidated later in the Excel file CONSOLIDATED General 2020—K240000—December.xlsx, that is divided by tabs corresponding to the contractors related by areas of the Company:</p> <ul style="list-style-type: none"> • VCO: Vice-presidency of construction. • VOP: Vice-presidency of operations. • LSV: Legal and Services vice-presidency. • OVM: other vice-presidencies or Managements <p>For both employees and contractors in general, the Company reports a description of the following aspects:</p> <p>c. Occupational hazards presenting an occupational injury risk with major consequences, indicating how these hazards are determined, which of them have caused or contributed to cause occupational injuries with major consequences during the period of this report and the measures</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>taken or projected to eliminate such hazards and minimize risks through the control hierarchy.</p> <p>d. Measures taken or planned to eliminate other occupational hazards and minimize risks through the control hierarchy.</p> <p>e. If any worker has been excluded from this Content, including the type of worker, and the reason for the exclusion.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the TGI's Occupational Safety and Health Subdivision, and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources integrity and reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	<p style="text-align: center;">✓</p>
<p>GRI 403-10 Occupational diseases and ailments</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 403-10 Occupational diseases and ailments for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). The foundation taken is the content set on page 23, section «GRI 403: Occupational safety and health» of the GRI Standards (2018), as presented below:</p> <p>a. For employees:</p> <p>i. The number of deaths resulting from an occupational disease or ailment—employees: It corresponds to the total number of recorded cases of employee fatalities during the year of report. Employee fatality information is recorded in the Occupational safety and health indicators Excel file «CONSOLIDATED General 2020—K240000 Dec real.xlsx».</p> <p>The cases of deaths resulting from an occupational disease can be corroborated by means of an official certification from the ORM.</p>	<p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p> <p style="text-align: center;">✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>ii. The number of cases of recordable occupational diseases and ailments—employees: It corresponds to the total number of recordable cases of recordable diseases during the year of report with some of the following results: death, days of sick leave, work restriction or transfer to other positions, faints, or medical treatment beyond first aid; or serious injury or disease diagnosed by a doctor. This information is recorded in the Excel file TGI's database to December 31.xlsx row <i>Occupational diseases—Reported</i>. Employees' occupational disease cases can be corroborated by means of an official certification from the ORM.</p> <p>iii. The main types of occupational diseases and ailments—employees. In the case of employees' occupational disease cases, the main types of diseases that happened in the year of report are presented.</p> <p>b. For contractors: workers who are not employees, but whose jobs or workplaces are controlled by the organization.</p> <p>i. The number of deaths resulting from an occupational disease or ailment—contractors: it corresponds to the total number of fatality cases recorded during the year of report. For contractors, there is an obligation to report all fatality cases and diseases in accordance with the provisions in numeral 5.3.6 Indicators in Occupational Safety and Health from the HSEQ Manual and Social for contractors and suppliers, M-ASI-002, Revision 8 of January 2019, under format F-ASI-119 OSH Indicators Report. Contractors must send this report or format within the first 5 days of each month to the inspector of the contract and the OSH area—Contractors Management, for the information consolidation through</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>format F-ASI process 119. The file that consolidates the contractors' report is called Contractor's report 2020—Consolidated. The reports sent by the contractors are stored in folders by areas of the Company—VCO, VOP, LSV, and OVM—and by month, which are managed by the Occupational Safety and Health area.</p> <p>ii. The number of cases of recordable occupational diseases and ailments—contractors: It corresponds to the total number of recordable cases of recordable diseases during the year of report with some of the following results: death, days of sick leave, work restriction or transfer to other positions, faints, or medical treatment beyond first aid; or serious injury or disease diagnosed by a doctor. For contractors, there is an obligation to report all fatality and disease cases in accordance with the provisions in numeral 5.3.6 Indicators in Occupational Safety and Health from the HSEQ Manual and Social for contractors and suppliers, M-ASI-002, Revision 8 of January 2019, under format F-ASI-119 OSH Indicators Report. Contractors must send this report or format within the first 5 days of each month to the inspector of the contract and the OSH area—Contractors Management, for the information consolidation through the format F-ASI 119 process. The file that consolidates the contractors' report is called Contractors Report 2020—Consolidated. The reports sent by the contractors are stored in folders by areas of the Company—VCO, VOP, LSV, and OVM—and by month, which are managed by the Occupational Safety and Health area.</p> <p>iii. The main types of occupational diseases and ailments—contractors. In the case of contractors' occupational disease cases, the main types of diseases that happened in the year of report are presented.</p> <p>For employees and contractors in general, a description is presented: c. Occupational hazards that present a risk of disease or ailment.</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>d. If any worker has been excluded from this Content, including the type of worker, and the reason for the exclusion.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the TGI's Occupational Safety and Health Subdivision, and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources integrity and reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p>
<p>GRI 404-1 Average training hours per year per employee</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 404-1 Average training hours per year per employee for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). It took as a foundation what is set on page 6, section «404—Training and education» from GRI Standards (2016), as presented below:</p> <p>The indicator of average training hours per year per employee is calculated as follows: $= \text{Total number of training hours given to employees} / \text{Total number of employees by the end of the period}$</p> <p>The period corresponds to the year of report.</p> <p>The categories under which the indicator is broken down are the following ones:</p>	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>Gender</p> <p>a. Men: it is understood as the total number of training hours provided to male employees out of the total number of male employees.</p> <p>b. Women: it is understood as the total number of training hours provided to female employees out of the total number of female employees.</p> <p>The average training hours per year per employee broken down by gender is calculated as follows:</p> <p><i>= Total number of training hours given to employees categorized by gender / Total number of employees by the end of the period categorized by gender</i></p> <hr/> <p>Job category</p> <p>It is understood as the total number of training hours provided by each job category out of the total number of employees in each category.</p> <p>The average training hours per year per employee broken down by job category is calculated as follows:</p> <p><i>= Total number of training hours given to employees categorized by job type / Total number of employees by the end of the period categorized by job type</i></p> <p>The job categories used are the following ones:</p> <ol style="list-style-type: none"> 1. Senior management 2. Middle management 3. Advisers 	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>4. Professionals 5. Support</p> <p>The variables used in the calculation are defined below:</p> <ul style="list-style-type: none"> Hours of training given to employees in the period: It corresponds to the training hours, both face-to-face and virtual, given to the employees during the period of report. The file in which training records are consolidated is called Training Matrix 2020. The sum of training hours is calculated for the same number/list of employees who send payroll for the period of report. Total number of employees by the end of the period: It corresponds to the total number of employees as of December 31, 2020. This data is obtained from the data downloaded from the SAP system. <p>Information on the number of employees by gender and job category is extracted from the SAP system, module S_PH0_48000510 – Ad-hoc-Query, user's group HR: Personnel Management (ZHC_SAPQUERY), Query REPORT OF TGI ACTIVE EMPLOYEES, from which the Excel «List of TGI employees December 2020» is extracted, which is managed by the Human Resources Subdivision.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the TGI's Human Resources Management and the Selection and Development Subdivision, and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources integrity and reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
<p>Own indicator on Continuity of service.</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 404-1 Continuity of service for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). It took as a foundation what is set on page 6, section «404— Training and education» from GRI Standards (2016), as presented below:</p> <p><i>Description of the indicator Continuity of service:</i> Measure the continuity in the provision of the natural gas transport service.</p> <p>The Continuity of Service indicator has the following formula (as set out in the indicator resume):</p> $CONT (\%) = \frac{\sum HDi - HSi * 100}{\sum HDi}$ <p>Where:</p> <p>HDi: Available service hours per node (24 hours).</p> <p>The data is obtained from the sum of available hours of the exit nodes of the transport system. In 2020, there were 352 nodes, which are in the calculation Excel of the indicator called «Continuity 2020».</p> <p>The list of nodes for which the calculation of continuity in 2020 is considered is:</p>	<p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion				Nothing caught our attention (✓)—N/A
	1. Intercor 2. Hato Nuevo 3. Papayal 4. Barrancas 5. Fonseca 6. San Juan 7. El Molino 8. Villanueva 9. Urumita 10. La Paz 11. Valledupar 12. San Diego 13. Codazzi 14. Casacará 15. Becerril 16. La Jagua 17. Palmita 18. Rincón Hondo 19. Chiriguaná 20. San Roque 21. Curumaní 22. Sabanagrande 23. Pailitas 24. Tamalameque 25. El Banco 26. El Burro 27. Pelaya 28. La Mata 29. La Gloria 30. Gamarra 31. Aguachica 32. San Alberto 33. Drumond 34. Rio de Oro 35. San Martin 36. GNV_Valledupar 37. San Rafael 38. AIPE	101. Población Castilla 102. Vereda San Jorge 103. San Vicente Ferrer (GNV) 104. GNV UBATE 105. San Felipe 106. SURGAS 107. Ladrilleras Cogua 108. GNV Guayabal 109. GNV La Melisa 110. OMIMEX (Moriche) 111. Pto Parra 112. Lenguazaque 113. EDS Peñas del Rio 114. COGUA_SENERGYC 115. EL PRADO 116. EL PATA 117. Acacias Llanogás 118. Acacias Madigas 119. Aguazul-G. Cus. 120. Arrocería 121. Base Militar 122. Caqueza 123. Chipaqué 124. Cumaral 125. Fanagra 126. Fosca 127. GNC Madigas 128. Guayabetal 129. Monterey Gas Cusiana 130. Paratebuena 131. Petrobras Monterrey 132. Pompeya 133. Porfía 134. Quetame 135. Restrepo 136. Tauramena 137. Termo-Ocoa	201. Guavata 202. Santana 203. Barbosa GNV 204. Montearroyo-Barbosa 205. San Jose de Pare 206. Termovalle 207. Termoemcali 208. Cali 209. Buga 210. Guacarí 211. El Cerrito 212. Pradera 213. Tuluá 214. La Paila 215. Andalucía 216. Palmira 217. Candelaria 218. Ginebra 219. Sevilla 220. Cartago 221. Caicedonia 222. Zarzal 223. Roldanillo 224. Balboa 225. La Celia 226. Dosquebradas 227. Dosquebradas GCC 228. Pereira 229. La Virginia 230. Santa Rosa 231. La Tebaida 232. Circasia 233. Armenia 234. Montenegro 235. Quimbaya 236. Calarcá	301. GNV 4Divinas 302. GNV BrioLos Angeles 303. GNV Autop Medellín 304. GNV Cruce Mosq. 305. GNV Danubio 306. GNV La Paz 307. GNV Madrid 308. GNV Oro Negro 309. GNV San Pedro 310. GNV Nueva Diana 311. GNV Pto Vallarta 312. GNV Porvenir 313. GNV Terpel Chia 314. GNV La Torre 315. Calle 80 (Eliot) 316. PROTISA 317. Puerto Wilches 318. Cantagallo 319. San Pablo 320. Brisas de Bolívar 321. Gasoriente KM 8 322. Pte Sogamoso y el Pedral 323. Yondó 324. San Vicente de Chucuri 325. El Carmen de Chucuri 326. Ocesa-Miraflores 327. Suaita 328. Sotaquira 329. GNV Sol San Martin 330. ALCALA	

Indicators subject to limited assurance	Criterion				Nothing caught our attention (✓)—N/A
	39. ALBANIA 40. BRICEÑO 41. CG CALDAS 42. CEMEX 43. CG ALVARADO 44. CG AMBALEMA 45. CG CAPELLANÍA 46. CG DOIMA 47. CG GUAYABAL 48. CG LA BELLEZA 49. CG LA DORADA 50. CG PIEDRAS 51. CG PTO SALGAR 52. CG PURIFICACIÓN 53. CG SALDAÑA A 54. CG SUSÁ 55. CHICORAL 56. CHIQUINQUIRÁ 57. CUCUNUBA 58. FERTICOL 59. FLORIAN 60. FÚQUENE 61. Gases de Bca 62. GUACIRCO 63. GUALANDAY 64. GUAMO 65. GUATANCUY 66. IBAGUE 67. LA SIERRA 68. La Victoria 69. LÉRIDA 70. Líbano 71. MARIQUITA 72. Meriléctrica (UPBM-12 COGB) 73. NATAGAIMA 74. NEMOCÓN 75. OMIMEX (Jazmin) 76. OMIMEX (Vasconia) 77. PTO BOYACÁ	138. Une 139. USME 140. Villanueva-G Cusiana 141. Villavicencio 142. LA CUNCIA 143. Aguazul GNV ENERCA 144. MEDINA 145. BARRANCA DE UPIA 146. GRANADA GN ARIARI 147. GNV COLONOS 148. Guamal 149. San Martin 150. Maya 151. Termo-Suria 152. Aguaclara 153. La Turua 154. Cumaral GNV 155. Villavicencio GNI 156. Miraflores 157. ECP Monterrey 158. Derv_Paez 159. Valle de Tenza 160. Jenesano 161. Ventaquemada 162. Orensa 163. Arcabuco 164. Barbosa 165. Belén 166. Belencito Ind. 167. Belencito URBANO 168. Bolivar 169. Cerinza 170. Chipatá 171. Chitaraque 172. Combita 173. Cucaita 174. Duitama 175. Güepsa	237. Finlandia 238. Salento 239. Villamaría 240. Manizales 241. Chinchiná 242. Palestina 243. Bugalagrande 244. Papeles del Cauca 245. San Pedro 246. Herveo 247. Florida 248. Manzanares 249. Fresno 250. La Unión 251. Neira 252. Marsella 253. La Victoria 254. Ansermanuevo 255. Obando 256. Sucromiles 257. Puerto Caldas 258. Buga Gas Vehicular C 259. Buga Gazel GDO 260. PROGASUR 261. Buga Total Gas 262. Padua 263. Marquetalia 264. BUGA_EDS GUADALAJARA 265. FILADELFIA 266. ZONA FRANCA 267. Bojacá 268. Briceño 269. Cajicá 270. Chia 271. Cota 272. Facatativá	331. Bazar del vidrio 332. GNV Coaltrans 333. Santana Metrogas 334. EDS Los Pinos 335. Diaco Tocancipá 336. Chivatá 337. Firavitoba 338. Hega 339. Orensa Páez 340. Morichal 341. Saboya 342. Biomax Mosquera 343. Senery Nobsa 344. Hocol 345. GNC MARIQUITA 346. COTA_GNI 347. Nobsa PK 85 348. Surgas La Mata 349. Santa Cecilia 350. Tobasia 351. Cuestecitas 352. Suesca (Llavegas)	

Indicators subject to limited assurance	Criterion				Nothing caught our attention (✓)—N/A
	78. PURIFICACIÓN (PPF) 79. SALDAÑA B 80. San Luis 81. SIMIJACA 82. SUTATAUSA 83. TAUSA 84. TERMOCENTRO 85. TERMODORADA 86. TERMOSIERRA 87. TIERRADENTRO 88. TRANSMETANO 89. TUNUNGUA 90. UBATE 91. VENADILLO 92. FORTALECILLAS 93. LOS PINOS 94. CIB 95. TURBOGENERACION 96. HONDA 97. Sumicol 98. Transoriente 99. Cresergas 100. Vereda Cruce Guacirco	176. Jesus Maria 177. La Floresta 178. Moniquirá 179. Motavita 180. Nobsa 181. Oicatá 182. Paipa 183. Puente Nacional 184. Ráquira 185. Sachica 186. Samacá 187. Santa Rosa de Vit. 188. Santa Sofía 189. Sogamoso 190. Sora 191. Sucre 192. Sutamarchán 193. Tibasosa 194. Tinjacá 195. Tunja 196. Tuta - Mpio 197. Tuta sideboyacá 198. Vélez 199. Villa de Leyva 200. Togüi	273. Funza 274. Gachancipa 275. Madrid 276. Mosquera Parque 277. Mosquera Trampas 278. Sopo 279. Subachoque 280. Tabio 281. Tenjo 282. Tocancipá 283. Zipacón 284. Zipaquirá 285. Cartagenita 286. Complejo Vizcaya 287. El Tandil 288. Calle 13 289. Cota Bogotá 290. Guaymaral 291. Soacha 292. Alpina 293. Ceramitas 294. Doria 295. Familia 296. FritoLay 297. Leona 298. Peldar 299. Porcelanas 300. GNV BrioChia		
<p>In the Excel file «Continuity 2020» the hours of service available per node are identified in the column «Total hour per month». These hours correspond to the calendar days per month multiplied by 24 hours per day.</p>					

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>If a new gas pipeline exit point enters the system on a certain date of the month, only the available service hours are calculated in the month from this date. The Excel «Continuity 2020» records include a note in the corresponding box, where the date of the node recorded is mentioned. This start date can be validated through the CGA system; the commercial area enables the exit point (node).</p> <p>HSi: Suspended operating hours per node</p> <p>In the Excel file «Continuity 2020» the suspended operating hours per node are identified in the columns «Major Force/Event» and «Mtto». The records include a note in the corresponding box, in which the events that caused the suspended operating hours are mentioned, as follows:</p> <ul style="list-style-type: none"> ● Scheduled maintenance: It can be supported by means of Communication <i>letters of contractual suspensions</i>, which can be in a physical form or by email. ● Force majeure cases: Communications that report a service suspension affecting a certain section; these are generated by means of letters or emails. ● Citygate closures: on which the Company's CPC Control Center has an Excel file of closures called «CityGates Closures 2020.xlsm». <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the TGI's Operations Management; and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the</p>	<p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	Criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.	
Own indicator on Quality of service.	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of its own indicator on «Quality of service» for Transportadora de Gas Internacional SA ESP (hereinafter, the reporting company). Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). It is based on the procedure established by the reporting company, as presented below:</p> <p>The reporting company presents the result obtained in the survey conducted by the Centro Nacional de Consultoría (CNC) «Customer Relationship Assessment» on the quality and perception of the service, expectations, and critical points of action plans, which has a scale of quantitative score from 1 to 10, with 10 being the best evaluation and the 1 lowest evaluation.</p> <p>The information is recorded in the Power Point file «5b. CC349401_TGI_Informe_ClientesVFIN.pdf».</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the Business Development Management. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the documentation of the year of report in regards to the supports integrity, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p> <p>✓</p> <p>✓</p>
Own indicator on Prevalence of Deaths due to Covid.	The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of its own indicator on Prevalence of Deaths due to Covid for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report), in line with the procedures established by the Company's Administration as presented below:	✓

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The indicator measures the proportion of the Company's collaborators who have tested positive for COVID, whether by a PCR or antigens test, and have passed away. The proportion is expressed as a fraction of the total number of collaborators of the Company for every 1000 people.</p> <p>The indicator formula is as follows:</p> $\text{Death prevalence indicator} = \frac{(\text{No. of new COVID death cases of Company's employees (collaborators)} + \text{No. of old COVID death cases of Company's employees (collaborators)})}{\text{Total number of Company's employees (collaborators)}} * 1000$ <p>No. of new COVID death cases of the Company's employees (collaborators): It corresponds to the death cases of direct employees due to Covid 19 recorded in the measurement immediately prior to December 31, 2020.</p> <p>No. of old COVID death cases of the Company's employees (collaborators): it corresponds to the total number of death cases of direct employees due to Covid 19 from March 19, 2020.</p> <p>The fatalities for all companies within the scope were presented in the crisis committees held from March 19 to December 31, 2020, of which the Company kept records.</p> <p>Total number of the Company's employees (collaborators): it corresponds to the total number of employees up to December 31, 2020. This data is obtained from the data downloaded from the SAP system.</p> <p>Information on the number of employees is extracted from the SAP system, module S_PHO_48000510 – Ad-hoc-Query, user's group HR: Personnel Management (ZHC_SAPQUERY), Query REPORT OF TGI ACTIVE EMPLOYEES, from which the Excel «List of TGI employees December 2020» is extracted, which is managed by the Human Resources Subdivision.</p>	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>This information is extracted from the document <u>TGI's prevalence of deaths.xlsx</u> where the indicator is built.</p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the COVID's Project Management; and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p>
<p>GRI 415-1 Contribution to parties and/or political representatives.</p>	<p>The Company's Administration included in its Sustainability Report (hereinafter 20SR) the result of indicator GRI 415-1 Contribution to parties and/or political representatives for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report). It took as a source the provisions on page 6 of the GRI 415-1 Standard Public Policy (2016), and in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. Total monetary value of the contributions to parties and/or political representatives—financially or gifts in kind—that the organization has made directly or indirectly by country and recipient/beneficiary.</p> <p>The Code of Ethics prohibits direct or indirect contributions to political parties and candidates, political proselytizing activities, and facilitating payments. In addition, it establishes guidelines for lobbying activities, if they are presented. The company reports in the sustainability report that there were no contributions to parties or political representatives of any kind on behalf of TGI.</p> <p>b. If applicable, how the monetary value of the gifts in kind contributions was considered.</p> <p>It does not apply, taking into account that this type of contribution is not made.</p>	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the TGI's Compliance Management; and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion, neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.</p>	<p>✓</p>
<p>GRI 412-2: Training of employees on human rights policies or procedures.</p>	<p>The Company's Management included the result of indicator GRI 412-2 in its Sustainability Report (hereinafter 20SR): Training of employees on human rights policies or procedures for TGI. Period from January 01 to December 31, 2020 (hereinafter in this criterion, year of report), taking as a source what is established on page 8, GRI 412 Standard: Human Rights Assessment (2016) of the GRI Standards (2016), in line with the procedures established by the Company's Administration, as presented below:</p> <p>a. The total number of hours, during the year of report, used for training on human rights policies or procedures and aspects of human rights relevant to operations.</p> <p>It corresponds to the total number of hours of training on Human Rights subjects during the period under review. The Company's training process on Human Rights, for the year ended on December 31, 2020, took place through a series of workshops taught virtually by the consulting company Trust.</p> <p>The indicator formula is as follows:</p> $\text{Total number of training hours} = \text{Number of workshops carried out} * \text{number of hours per workshop}$	<p>✓</p> <p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A
	<p>The number and hours of each workshop is supported by the invitations sent along with the appointments set, which are consolidated in a file zip called <u>INVITATIONS.zip</u>.</p> <p>b. The total number of employees that—during the year of report—received training on human rights policies or procedures and aspects of human rights relevant to operations.</p> <p>The following formula is used to calculate this literal:</p> $\text{The percentage of employees who received training} = \frac{\text{total collaborators trained}}{\text{total collaborators}} * 100$ <p>The total of collaborators trained corresponds to the total of direct employees who participated on the Human rights workshops taught by Trust; attendance was registered virtually in the Google form prepared by Trust (https://forms.gle/L5YKe7eHfCJopELLA). These are recorded in a pdf file called <u>TGI—Human Rights Coffee Consolidated Attendance</u>, which is downloaded and sent by Trust.</p> <p>Total number of the collaborators corresponds to the total number of employees up to December 31, 2020. This data is obtained from the data downloaded from the SAP system. Information on the number of employees is extracted from the SAP system, module S_PH0_48000510 – Ad-hoc-Query, user's group HR: Personnel Management (ZHC_SAPQUERY), Query REPORT OF TGI ACTIVE EMPLOYEES, from which the Excel «List of TGI employees December 2020» is extracted, which is managed by the Human Resources Subdivision.</p> <p>The indicator is calculated in the document <u>HR indicators formulation.xlsx</u></p> <p>The scope of the assurance work was limited to the crossing of the information reported in the 20SR in relation to the sources mentioned in the criterion, provided by the social area; and the validation and recalculation of the formulas established in the criterion based on the information included in these sources. It did not include the evaluation of the sources reasoning mentioned in the criterion,</p>	<p>✓</p>

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A														
	neither the evaluation of the integrity of source documents from the year of report, nor the existence of the phenomena that give rise to the indicator.	✓														
Presentation of 19SR in accordance with the «Essential» option of the GRI Standards (2016) of Global Reporting Initiative	<p>The Company's Administration included in its 2020 Sustainability Report (hereinafter 20SR) the following mandatory general basic contents, applicable for the «Essential» conformity level, defined in GRI Standards (2016) (https://www.globalreporting.org/standards/gri-standards-translations/gri-standards-spanish-translations-download-center/) GRI 101, numeral 3.1 p. 23 Table 1—Criteria to declare that a report has been elaborated in accordance with the GRI Standards or the corresponding justification for omission defined in the numeral 3.2 reasons for the omission—p. 24.</p> <table border="1" data-bbox="422 761 1621 1380"> <thead> <tr> <th data-bbox="422 761 1081 878">General basic contents applicable for the «Essential» conformity level</th> <th data-bbox="1081 761 1621 878">No. of the general basic content</th> </tr> </thead> <tbody> <tr> <td data-bbox="422 878 1081 963">Organization's profile</td> <td data-bbox="1081 878 1621 963">GRI 102-1 to 102-13</td> </tr> <tr> <td data-bbox="422 963 1081 1047">Strategy</td> <td data-bbox="1081 963 1621 1047">GRI 102-14</td> </tr> <tr> <td data-bbox="422 1047 1081 1131">Ethics and integrity</td> <td data-bbox="1081 1047 1621 1131">GRI 102-16</td> </tr> <tr> <td data-bbox="422 1131 1081 1216">Governance</td> <td data-bbox="1081 1131 1621 1216">GRI 102-18</td> </tr> <tr> <td data-bbox="422 1216 1081 1300">Stakeholder participation</td> <td data-bbox="1081 1216 1621 1300">GRI 102-40 a 102-44</td> </tr> <tr> <td data-bbox="422 1300 1081 1380">Practices for report drafting</td> <td data-bbox="1081 1300 1621 1380">GRI 102-45 a 102-56</td> </tr> </tbody> </table>	General basic contents applicable for the «Essential» conformity level	No. of the general basic content	Organization's profile	GRI 102-1 to 102-13	Strategy	GRI 102-14	Ethics and integrity	GRI 102-16	Governance	GRI 102-18	Stakeholder participation	GRI 102-40 a 102-44	Practices for report drafting	GRI 102-45 a 102-56	<p>✓</p> <p>✓</p>
General basic contents applicable for the «Essential» conformity level	No. of the general basic content															
Organization's profile	GRI 102-1 to 102-13															
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Practices for report drafting	GRI 102-45 a 102-56															

Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A														
	<p>1. The Company's Administration reports in its 20SR the information related to the mandatory general management approaches, defined in GRI Standards (2016) (https://www.globalreporting.org/standards/gri-standards-translations/gri-standards-spanish-translations-download-center/) GRI 101, numeral 3.1 p. 23 Table 1—Criteria to declare that a report has been elaborated in accordance with the GRI Standards or the corresponding justification for omission defined in the numeral 3.2 reasons for the omission—p. 24, for the following material aspects:</p> <table border="1" data-bbox="455 690 1610 1333"> <thead> <tr> <th data-bbox="455 690 945 808">Material aspect</th> <th data-bbox="945 690 1610 808">Information on the general management approach to be reported for each material aspect</th> </tr> </thead> <tbody> <tr> <td data-bbox="455 808 945 889">Transformation of territories</td> <td data-bbox="945 808 1610 889">a. Explanation of why the subject is material.</td> </tr> <tr> <td data-bbox="455 889 945 971">Economic value generated</td> <td data-bbox="945 889 1610 971">b. Material subject coverage</td> </tr> <tr> <td data-bbox="455 971 945 1068">Responsible management against COVID-19</td> <td data-bbox="945 971 1610 1068">c. Any particular limitation relative to the Material subject coverage</td> </tr> <tr> <td data-bbox="455 1068 945 1166">Governance and transparency</td> <td data-bbox="945 1068 1610 1166">d. An explanation of how the organization handles the issue.</td> </tr> <tr> <td data-bbox="455 1166 945 1247">Human Rights</td> <td data-bbox="945 1166 1610 1247">e. A statement of the purpose of the management approach.</td> </tr> <tr> <td data-bbox="455 1247 945 1333">Security, development, well-being, and inclusion</td> <td data-bbox="945 1247 1610 1333">f. A description of the following, if the management approach includes that component: policies, commitments, objectives and goals, responsibilities, resources, formal complaints and/or claims mechanisms, specific actions.</td> </tr> </tbody> </table>	Material aspect	Information on the general management approach to be reported for each material aspect	Transformation of territories	a. Explanation of why the subject is material.	Economic value generated	b. Material subject coverage	Responsible management against COVID-19	c. Any particular limitation relative to the Material subject coverage	Governance and transparency	d. An explanation of how the organization handles the issue.	Human Rights	e. A statement of the purpose of the management approach.	Security, development, well-being, and inclusion	f. A description of the following, if the management approach includes that component: policies, commitments, objectives and goals, responsibilities, resources, formal complaints and/or claims mechanisms, specific actions.	✓
Material aspect	Information on the general management approach to be reported for each material aspect															
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Indicators subject to limited assurance	Criterion	Nothing caught our attention (✓)—N/A				
	<table border="1" data-bbox="457 391 1612 654"> <tr> <td data-bbox="457 391 947 475">Strategic alliances</td> <td data-bbox="947 391 1612 654" rowspan="3">g. An explanation of how the organization evaluates the management approach.</td> </tr> <tr> <td data-bbox="457 475 947 560">Environmental commitment</td> </tr> <tr> <td data-bbox="457 560 947 654">Efficient, reliable, and innovative operation and infrastructure</td> </tr> </table> <p data-bbox="422 699 1612 849">2. The Company's Administration reports in its 20SR, for each one of the related material aspects in section 1 of this criterion, at least one (1) performance indicator associated or the corresponding justification for omission whose options are established in GRI 101 numeral 3.2 reasons for the omission—p. 24 of GRI Standards 2016. These indicators can be defined according to topic GRI Standards (series 200, 300, and 400) of GRI Standards 2016.</p> <p data-bbox="422 865 1612 950">The scope of the assurance work was limited to the crossing of the information defined in the criterion with the information reported in the 20SR. It did not include the evaluation of the reasoning and integrity of the reported information, nor the existence of the phenomena that give rise to the indicator.</p>	Strategic alliances	g. An explanation of how the organization evaluates the management approach.	Environmental commitment	Efficient, reliable, and innovative operation and infrastructure	<p data-bbox="1776 703 1793 727">✓</p> <p data-bbox="1776 873 1793 898">✓</p>
Strategic alliances	g. An explanation of how the organization evaluates the management approach.					
Environmental commitment						
Efficient, reliable, and innovative operation and infrastructure						